

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400472263

Date Received:

08/27/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 200149
2. Name of Operator: ATLAS RESOURCES LLC DBA ATLAS ROCKIES
3. Address: 3500 MASSILLON ROAD #100
City: UNIONTOWN State: OH Zip: 44685
4. Contact Name: Madeleine Lariviere
Phone: (303) 308-1330
Fax: (303) 308-1590

5. API Number 05-095-06280-00
6. County: PHILLIPS
7. Well Name: CLAYMON
Well Number: 843-6-44
8. Location: QtrQtr: SESE Section: 6 Township: 8N Range: 43W Meridian: 6
9. Field Name: AMHERST Field Code: 2480

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/18/2012 End Date: 01/18/2012 Date of First Production this formation: 02/07/2012

Perforations Top: 2430 Bottom: 2450 No. Holes: 120 Hole size: 6 + 1/4

Provide a brief summary of the formation treatment:

Open Hole: ☐

SAFETY MEETING
50,020# 16/30 DANIELS
50,000# 12/20 TEXAS GOLD
60.07 CO2
BREAKDOWN =1020 PSI
ISIP =662 PSI / 5 MIN =648 PSI
10 MIN =640 PSI / 15 MIN =635 PSI

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi): 1020

Total gas used in treatment (mcf): 1032

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: CARBON DIOXIDE

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals: 1

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs): 100020

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/14/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 47 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 47 Bbl H2O: 0 GOR: 0

Test Method: Flow Test Casing PSI: 80 Tubing PSI: 0 Choke Size: 48/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 966 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Madeleine Lariviere

Title: Office Manager Date: 8/27/2013 Email: mlariviere@blackravenenergy.com

Attachment Check List

Att Doc Num	Name
400472263	FORM 5A SUBMITTED
400472272	WELLBORE DIAGRAM
400472273	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)