

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400493300

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340 4. Contact Name: Jack Fincham
2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC Phone: (303) 906-3335
3. Address: 4600 S DOWNING ST City: ENGLEWOOD State: CO Zip: 80113 Fax: (303) 761-9067

5. API Number 05-073-06512-00 6. County: LINCOLN
7. Well Name: Raptor Well Number: # 6
8. Location: QtrQtr: SWNE Section: 18 Township: 10S Range: 55W Meridian: 6
9. Field Name: GREAT PLAINS Field Code: 32756

Completed Interval

FORMATION: CHEROKEE Status: PRODUCING Treatment Type: ACID JOB

Treatment Date: 07/29/2013 End Date: 07/30/2013 Date of First Production this formation: 09/27/2013

Perforations Top: 7116 Bottom: 7136 No. Holes: 44 Hole size: 1/4

Provide a brief summary of the formation treatment: Open Hole: [ ]

Acid Job 38 bbl 15% HCL, 43 bbl 2% KCL

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 81 Max pressure during treatment (psi): 1500

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 38 Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 111

Fresh water used in treatment (bbl): 43 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/29/2013 Hours: 8 Bbl oil: 4 Mcf Gas: 0 Bbl H2O: 21

Calculated 24 hour rate: Bbl oil: 12 Mcf Gas: 0 Bbl H2O: 63 GOR:

Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 38

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7189 Tbg setting date: 07/29/2013 Packer Depth: 7189

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

FORMATION: MORROW Status: PLUGGED AND ABANDONED Treatment Type: \_\_\_\_\_

Treatment Date: 07/19/2013 End Date: 07/23/2013 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 7761 Bottom: 7774 No. Holes: 48 Hole size: 1/4

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Acid Job 31 bbl 12.5% HCL, 46.5 bbl 6% KCL

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 77 Max pressure during treatment (psi): 1600

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): 31 Number of staged intervals: \_\_\_\_\_

Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): 72

Fresh water used in treatment (bbl): 46 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 07/19/2013 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 24

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 72 GOR: \_\_\_\_\_

Test Method: SWAB Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7694 Tbg setting date: 07/19/2013 Packer Depth: 7694

Reason for Non-Production: None Commercial

Date formation Abandoned: 07/23/2013 Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: 7740 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

FORMATION: OSAGE Status: PLUGGED AND ABANDONED Treatment Type: \_\_\_\_\_

Treatment Date: \_\_\_\_\_ End Date: \_\_\_\_\_ Date of First Production this formation: \_\_\_\_\_

Perforations Top: 7942 Bottom: 7966 No. Holes: 96 Hole size: 1/4

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

No treatment, SWAB recovered 51 bbls water no oil or gas

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_

Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: DISPOSAL

Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 07/18/2013 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 17

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 51 GOR: \_\_\_\_\_

Test Method: SWAB Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7980 Tbg setting date: 07/18/2013 Packer Depth: 7980

Reason for Non-Production: None Commercial

Date formation Abandoned: 07/19/2013 Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: 7910 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

Comment: \_\_\_\_\_

Rpator # 6 is a producing oil well from Cherokee A formation

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jack Fincham

Title: Agent Date: \_\_\_\_\_ Email: fincham4@msn.com

**Attachment Check List**

Att Doc Num	Name
400493331	WIRELINE JOB SUMMARY
400493340	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)