

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400493300

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340  
2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC  
3. Address: 4600 S DOWNING ST  
City: ENGLEWOOD State: CO Zip: 80113  
4. Contact Name: Jack Fincham  
Phone: (303) 906-3335  
Fax: (303) 761-9067

5. API Number 05-073-06512-00  
6. County: LINCOLN  
7. Well Name: Raptor  
Well Number: # 6  
8. Location: QtrQtr: SWNE Section: 18 Township: 10S Range: 55W Meridian: 6  
9. Field Name: GREAT PLAINS Field Code: 32756

Completed Interval

FORMATION: CHEROKEE Status: PRODUCING Treatment Type: ACID JOB  
Treatment Date: 07/29/2013 End Date: 07/30/2013 Date of First Production this formation: 09/27/2013  
Perforations Top: 7116 Bottom: 7136 No. Holes: 44 Hole size: 1/4

Provide a brief summary of the formation treatment:

Open Hole: ☐

Acid Job 38 bbl 15% HCL, 43 bbl 2% KCL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 81

Max pressure during treatment (psi): 1500

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 38

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 111

Fresh water used in treatment (bbl): 43

Disposition method for flowback: DISPOSAL

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/29/2013 Hours: 8 Bbl oil: 4 Mcf Gas: 0 Bbl H2O: 21  
Calculated 24 hour rate: Bbl oil: 12 Mcf Gas: 0 Bbl H2O: 63 GOR:  
Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 38  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7189 Tbg setting date: 07/29/2013 Packer Depth: 7189

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

FORMATION: MORROW		Status: PLUGGED AND ABANDONED		Treatment Type: _____	
Treatment Date: 07/19/2013		End Date: 07/23/2013		Date of First Production this formation: _____	
Perforations	Top: 7761	Bottom: 7774	No. Holes: 48	Hole size: 1/4	

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

Acid Job 31 bbl 12.5% HCL, 46.5 bbl 6% KCL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 77	Max pressure during treatment (psi): 1600
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____	Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): 31	Number of staged intervals: _____
Recycled water used in treatment (bbl): _____	Flowback volume recovered (bbl): 72
Fresh water used in treatment (bbl): 46	Disposition method for flowback: DISPOSAL
Total proppant used (lbs): _____	Rule 805 green completion techniques were utilized: <input type="checkbox"/>

Reason why green completion not utilized: PIPELINE

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 07/19/2013	Hours: 8	Bbl oil: 0	Mcf Gas: 0	Bbl H2O: 24
Calculated 24 hour rate:	Bbl oil: 0	Mcf Gas: 0	Bbl H2O: 72	GOR: _____
Test Method: SWAB	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____	Gas Type: _____	Btu Gas: 0	API Gravity Oil: 0	
Tubing Size: 2 + 7/8	Tubing Setting Depth: 7694	Tbg setting date: 07/19/2013	Packer Depth: 7694	

Reason for Non-Production: None Commercial

Date formation Abandoned: 07/23/2013 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: 7740      \*\* Sacks cement on top: 2      \*\* Wireline and Cement Job Summary must be attached.

FORMATION: OSAGE Status: PLUGGED AND ABANDONED Treatment Type: \_\_\_\_\_  
Treatment Date: \_\_\_\_\_ End Date: \_\_\_\_\_ Date of First Production this formation: \_\_\_\_\_  
Perforations Top: 7942 Bottom: 7966 No. Holes: 96 Hole size: 1/4  
Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

No treatment, SWAB recovered 51 bbls water no oil or gas

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): \_\_\_\_\_

Max pressure during treatment (psi): \_\_\_\_\_

Total gas used in treatment (mcf): \_\_\_\_\_

Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_

Min frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): \_\_\_\_\_

Number of staged intervals: \_\_\_\_\_

Recycled water used in treatment (bbl): \_\_\_\_\_

Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): \_\_\_\_\_

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

**Fracture stimulations must be reported on FracFocus.org**

#### **Test Information:**

Date: 07/18/2013 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 17

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 51 GOR: \_\_\_\_\_

Test Method: SWAB Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7980 Tbg setting date: 07/18/2013 Packer Depth: 7980

Reason for Non-Production: None Commercial

Date formation Abandoned: 07/19/2013 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: 7910 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

Comment:

Rpator # 6 is a producing oil well from Cherokee A formation

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jack Fincham

Title: Agent Date: \_\_\_\_\_ Email: fincham4@msn.com

### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
400493331	WIRELINE JOB SUMMARY
400493340	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)