

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

10/10/2013

Document Number:

670200948

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	
	289971	335547	BURGER, CRAIG	2A Doc Num:	

Operator Information:

OGCC Operator Number:

Name of Operator: URSA OPERATING COMPANY LLCAddress: 602 SAWYER STREET #710City: HOUSTON State: TX Zip: 77007

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		Shaun.Kellerby@state.co.us	NW Field Supervisor
Smith, Cody		csmith@ursaresources.com	
Bleil, Robert		rbleil@ursaresources.com	Regulatory & Environmental Manager

Compliance Summary:QtrQtr: SESW Sec: 17 Twp: 6S Range: 92W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/02/2012	663800193	PR	PR	S			N
06/08/2010	200260250	SR	PR	S			N

Inspector Comment:

Inspection unsatisfactory due to shut in well without an MIT performed. Conductors are set at active permit locations 045-15717, 15718, and 15719. No sundry for set conductors is on file. Conductor set at abandoned location 045-15803.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
289969	WELL	XX	06/08/2012	LO	045-13929	Gentry E3	ND	X
289970	WELL	XX	06/08/2012	LO	045-13928	Gentry E2	ND	X
289971	WELL	PR	10/13/2011	GW	045-13927	GENTRY E1	PR	X
289972	WELL	PR	11/01/2012	GW	045-13926	GENTRY E4	SI	X
290735	WELL	PR	10/13/2011	GW	045-14191	GENTRY E6	PR	X
290736	WELL	PR	10/13/2011	GW	045-14190	GENTRY E8	PR	X
295316	WELL	XX	06/08/2012	LO	045-15717	Gentry E9	ND	X
295318	WELL	XX	06/08/2012	LO	045-15718	Gentry E11	ND	X
295322	WELL	XX	06/08/2012	LO	045-15719	Gentry E7	ND	X
295661	WELL	XX	06/08/2012	LO	045-15804	Gentry E10	ND	X
295662	WELL	AL	07/31/2012	LO	045-15803	Gentry E5	AL	X

Equipment:Location Inventory

Inspector Name: BURGER, CRAIG

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
STORAGE OF SUPL	Satisfactory	Trailer with tubing parked on location.		

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	cattle panel		

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Deadman # & Marked	6	Satisfactory			
Bird Protectors	2	Satisfactory			
Horizontal Heated Separator	4	Satisfactory			
Gas Meter Run	1	Satisfactory			
Plunger Lift	4	Satisfactory			
Pig Station	1	Satisfactory			
Gathering Line	1	Satisfactory			
Emission Control Device	1	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	4	300 BBLS	STEEL AST	39.521220,-107.693510	
S/U/V:	Satisfactory		Comment:		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
NO					
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	
Ignitor/Combustor	Satisfactory				

Predrill

Location ID: 289971

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**S/U/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/U/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 289969 Type: WELL API Number: 045-13929 Status: XX Insp. Status: ND

Facility ID: 289970 Type: WELL API Number: 045-13928 Status: XX Insp. Status: ND

Facility ID: 289971 Type: WELL API Number: 045-13927 Status: PR Insp. Status: PR

Producing WellComment: **plunger lift**

Facility ID: 289972 Type: WELL API Number: 045-13926 Status: PR Insp. Status: SI

Idle WellPurpose: ☒ Shut In☐ Temporarily Abandoned

Reminder: _____

S/V: _____

CA Date: **10/31/2013**CA: **Perform an MIT on well. Contact field inspector with schedule.**Comment: **This well appears to not have produced since Aug 2011. COGCC records show 1 bbl of oil sold and produced in June and July.**Facility ID: 290735 Type: WELL API Number: 045-14191 Status: PR Insp. Status: PR**Producing Well**Comment: **plunger lift**Facility ID: 290736 Type: WELL API Number: 045-14190 Status: PR Insp. Status: PR**Producing Well**Comment: **plunger lift**Facility ID: 295316 Type: WELL API Number: 045-15717 Status: XX Insp. Status: NDFacility ID: 295318 Type: WELL API Number: 045-15718 Status: XX Insp. Status: NDFacility ID: 295322 Type: WELL API Number: 045-15719 Status: XX Insp. Status: NDFacility ID: 295661 Type: WELL API Number: 045-15804 Status: XX Insp. Status: NDFacility ID: 295662 Type: WELL API Number: 045-15803 Status: AL Insp. Status: AL**Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): Y

Comment: _____

Pilot: ON Wildlife Protection Devices (fired vessels): YES**Reclamation - Storm Water - Pit****Interim Reclamation:**

Inspector Name: BURGER, CRAIG

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Active permits on location.

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Inspector Name: BURGER, CRAIG

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Blankets	Pass	Ditches	Pass			
Berms	Pass	Culverts	Pass			

S/U/V: **Unsatisfactory** Corrective Date: **10/31/2013**

Comment: **Erosion rills present on vertical cut slope by tank battery.**

CA: **Provide and maintain adequate stormwater and erosion control measures.**

Pits: ☐ NO SURFACE INDICATION OF PIT