

**FORM**  
**6**  
Rev  
12/05

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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400493669

Date Received:

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10254 Contact Name: Rich Larson  
 Name of Operator: RED MESA HOLDINGS/O&G LLC Phone: (970) 588-3302  
 Address: 5619 DTC PARKWAY - STE 800 Fax: (970) 588-3562  
 City: GREENWOOD State: CO Zip: 80111 Email: rlarson@redmesa1.com

**For "Intent" 24 hour notice required,** Name: LABOWSKIE, STEVE Tel: (970) 946-5073  
**COGCC contact:** Email: steve.labowskie@state.co.us

API Number 05-067-06961-00 Well Number: 2  
 Well Name: KENNEDY  
 Location: QtrQtr: NWSW Section: 11 Township: 33N Range: 12W Meridian: N  
 County: LA PLATA Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: RED MESA Field Number: 72890

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 37.116770 Longitude: -108.125950  
 GPS Data:  
 Date of Measurement: 10/09/2008 PDOP Reading: 2.1 GPS Instrument Operator's Name: SAM PETERSEN  
 Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: 3378  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: Well has known leaks around the Mesaverde interval.

**Current and Previously Abandoned Zones**

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
DAKOTA	DKTA	3428	3468	10/06/2013		3378

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	13+3/8	9+5/8	36	7	225	7	0	VISU
2ND	8+1/2	7	20	1,172	0	0	0	VISU
3RD	6+1/4	4+1/2	10.5	3,468	0	3,468	2,450	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3378 with 12 sacks cmt on top. CIPB #2: Depth 2445 with 30 sacks cmt on top.  
 CIBP #3: Depth 2037 with 45 sacks cmt on top. CIPB #4: Depth 1222 with 70 sacks cmt on top.  
 CIBP #5: Depth 384 with 157 sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 12 sks cmt from 3378 ft. to 3278 ft. Plug Type: CASING Plug Tagged:   
 Set 30 sks cmt from 2445 ft. to 2345 ft. Plug Type: CASING Plug Tagged:   
 Set 45 sks cmt from 2037 ft. to 1937 ft. Plug Type: CASING Plug Tagged:   
 Set 70 sks cmt from 1222 ft. to 1072 ft. Plug Type: CASING Plug Tagged:   
 Set 157 sks cmt from 384 ft. to 0 ft. Plug Type: CASING Plug Tagged:

Perforate and squeeze at 2445 ft. with 18 sacks. Leave at least 100 ft. in casing 2395 CICR Depth  
 Perforate and squeeze at 1170 ft. with 22 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at 384 ft. with 83 sacks. Leave at least 100 ft. in casing 334 CICR Depth  
(Cast Iron Cement Retainer Depth)

Set 0 sacks half in. half out surface casing from 0 ft. to 0 ft. Plug Tagged:   
 Set 0 sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set 0 sacks in rat hole Set 0 sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_  
 \*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_  
 Type of Cement and Additives Used: \_\_\_\_\_  
 Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

Records show no cement, CBL shows 3468 - 2450 some cement.  
 505-320-3722

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Monty Collins  
 Title: Consultant Date: \_\_\_\_\_ Email: patch1094@yahoo.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

COA Type	Description

## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400493745	PROPOSED PLUGGING PROCEDURE
400493746	WELLBORE DIAGRAM
400493747	WELLBORE DIAGRAM

Total Attach: 3 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)