

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202-
4. Contact Name: Sheilla Reed-High Phone: (720) 876-3678 Fax: (720) 876-4678

5. API Number 05-123-35883-00
6. County: WELD
7. Well Name: lone Well Number: 1A-8H
8. Location: QtrQtr: NENE Section: 8 Township: 2N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/19/2013 End Date: 02/24/2013 Date of First Production this formation: 04/27/2013

Perforations Top: 7469 Bottom: 11486 No. Holes: 1000 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: [ ]

Stages 1-21 : 7469' - 11486' Treated with a total of 77,024 bbls fluid, 1767 linear gel and 3,466,470# sand.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 77024 Max pressure during treatment (psi): 8355

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.92

Total acid used in treatment (bbl): Number of staged intervals: 21

Recycled water used in treatment (bbl): 77024 Flowback volume recovered (bbl): 2650

Fresh water used in treatment (bbl): Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3466470 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/08/2013 Hours: 24 Bbl oil: 223 Mcf Gas: 1146 Bbl H2O: 51

Calculated 24 hour rate: Bbl oil: 223 Mcf Gas: 1146 Bbl H2O: 51 GOR: 5139

Test Method: FLOWING Casing PSI: 1672 Tubing PSI: 1254 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1273 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6067 Tbg setting date: 03/11/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Sheilla Reed-High

Title: Drilling and Compl. Tech. Date: 8/24/2013 Email sheilla.reedhigh@Encana.com

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400471947	FORM 5A SUBMITTED
400471954	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Received frac summary. Completion is not open hole per Encana engineer. Ready to pass.	10/10/2013 2:09:37 PM
Permit	Received flowback volume. WO type of completion.	9/9/2013 10:19:11 AM
Permit	On hold for flowback volume. Also, requested more complete frac summary.	9/4/2013 8:03:34 AM

Total: 3 comment(s)