

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: Cristi Cota-Smith
2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-3083
3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202- Fax: (720) 876-4083

5. API Number 05-123-36094-00 6. County: WELD
7. Well Name: IONE Well Number: 2G-2H
8. Location: QtrQtr: NENW Section: 2 Township: 2N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/28/2013 End Date: 06/03/2013 Date of First Production this formation: 07/11/2013

Perforations Top: 7869 Bottom: 11836 No. Holes: 702 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: [ ]

Stages 1-20 treated with a total of 61,776 bbls fluid (Halliburton PermStim Hybrid) and 2,909,658 lbs of 40/70 proppant.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 61776 Max pressure during treatment (psi): 8567
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.93
Total acid used in treatment (bbl): Number of staged intervals: 20
Recycled water used in treatment (bbl): 61776 Flowback volume recovered (bbl): 1502
Fresh water used in treatment (bbl): Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 2909658 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/15/2013 Hours: 24 Bbl oil: 228 Mcf Gas: 445 Bbl H2O: 214
Calculated 24 hour rate: Bbl oil: 28 Mcf Gas: 445 Bbl H2O: 214 GOR: 1952
Test Method: Flowing Casing PSI: 2636 Tubing PSI: 1786 Choke Size: 14/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1303 API Gravity Oil: 50
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7429 Tbg setting date: 07/01/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cristi L. Cota-Smith  
Title: Permitting Analyst Date: \_\_\_\_\_ Email: cristi.cota-smith@encana.com  
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### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
400492896	WELLBORE DIAGRAM

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)