FORM 5	State of Colorado		DE	ET	OE	ES

FORM 5 Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

DE	ET	OE	ES

Document Number:

400492715

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion   ☐ Preliminary completion

1. OGCC Operator Number: 100185

2. Name of Operator: ENCANA OIL & GAS (USA) INC

3. Address: 370 17TH ST STE 1700

   City: DENVER   State: CO   Zip: 80202-

4. Contact Name: Cristi Cota-Smith

   Phone: (720) 876-3083

   Fax: (720) 876-4083

5. API Number   05-123-36090-00

6. County: WELD

7. Well Name: IONE   Well Number: 2F-2H

8. Location: QtrQtr: NENW   Section: 2   Township: 2N   Range: 66W   Meridian: 6

   Footage at surface: Distance: 510 feet   Direction: FNL   Distance: 1410 feet   Direction: FWL

   As Drilled Latitude: 40.173128   As Drilled Longitude: -104.748692

GPS Data:

   Data of Measurement: 07/18/2013   PDOP Reading: 3.7   GPS Instrument Operator's Name: Pat Linderholm

   ** If directional footage at Top of Prod. Zone   Dist.: 818 feet. Direction: FNL   Dist.: 2154 feet. Direction: FWL

   Sec: 2   Twp: 2N   Rng: 66W

   ** If directional footage at Bottom Hole   Dist.: 483 feet. Direction: FSL   Dist.: 2142 feet. Direction: FWL

   Sec: 2   Twp: 2N   Rng: 66W

9. Field Name: WATTENBERG   10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 01/02/2013 13. Date TD: 01/14/2013 14. Date Casing Set or D&A: 01/18/2013

15. Well Classification:

   ☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth   MD 11998   TVD** 7484   17 Plug Back Total Depth   MD 11981   TVD** 7484

18. Elevations   GR 5046   KB 5058   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR		16	84	0	94	0	0	94	CALC
SURF	12+1/4	9+5/8	40	0	1,037	425	0	1,050	CALC
1ST	8+3/4	7	26	0	8,020	640	0	4,500	CBL
2ND	6+1/8	4+1/2	13.5	0	11,985	315	7,512	11,998	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	7,222		☐	☐	
NIOBRARA	7,310		☐	☐	
CODELL	7,877		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cristi L. Cota-Smith

Title: Permitting Analyst   Date: _____   Email: cristi.cota-smith@encana.com

Attachment Check List

Att Doc Num	Document Name		attached ?		

Attachment Checklist

Att Doc Num	Document Name	Yes		No	
400492784	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400492734	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
400492785	Other	Yes	☒	No	☐

Other Attachments

Att Doc Num	Document Name	Yes		No	
400492733	LAS-CBL 1ST RUN	Yes	☒	No	☐
400492735	DIRECTIONAL DATA	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)