

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
10/09/2013

Document Number:
663902290

Overall Inspection:
Unsatisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>335190</u>	<u>335190</u>	<u>LONGWORTH, MIKE</u>	2A Doc Num:	

Operator Information:

OGCC Operator Number: _____

Name of Operator: OXY USA WTP LP

Address: P O BOX 27757

City: HOUSTON State: TX Zip: 77227

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Clark, Chris		Chris_Clark@oxy.com	
KELLERBY, SHAUN		shaun.kellerby@state.co.us	

Compliance Summary:

QtrQtr: SWSE Sec: 20 Twp: 6S Range: 97W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
211102	WELL	PR	09/21/2005	GW	045-06861	CASCADE CREEK 620-1	PR	<input checked="" type="checkbox"/>
276974	WELL	PR	07/02/2008	GW	045-10567	CASCADE CREEK 697-29-07DA	PR	<input checked="" type="checkbox"/>
289694	WELL	PR	01/01/2011	GW	045-13849	CASCADE CREEK 697-20-64D	PR	<input checked="" type="checkbox"/>
289698	WELL	PR	08/06/2007	GW	045-13852	CASCADE CREEK 697-20-40D	PR	<input checked="" type="checkbox"/>
289999	WELL	PR	11/24/2008	GW	045-13958	CASCADE CREEK 697-29-07DB	PR	<input checked="" type="checkbox"/>
290000	WELL	PR	07/02/2008	GW	045-13957	CASCADE CREEK 697-29-15DB	PR	<input checked="" type="checkbox"/>
290001	WELL	AL	11/10/2009	LO	045-13956	CASCADE CREEK 697-29-04D	AL	<input type="checkbox"/>
290002	WELL	PR	02/06/2012	GW	045-13955	CASCADE CREEK 697-20-62D	PR	<input checked="" type="checkbox"/>
290003	WELL	AL	11/10/2009	LO	045-13954	CASCADE CREEK 697-20-52D	AL	<input type="checkbox"/>
290004	WELL	PR	07/15/2007	GW	045-13953	CASCADE CREEK 697-20-37D	PR	<input checked="" type="checkbox"/>
414410	PIT		11/19/2009		-	OXY VALLEY PP PIT 620-01		<input type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
CONTAINERS	Unsatisfactory	Square container north of wells has no labeling	Install sign to comply with rule 210.	10/11/2013

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	Unsatisfactory	Out of service 80 bbl and 400 bbl tanks, stair case on side of location	Remove unused equipment.	11/08/2013

Spills:

Type	Area	Volume	Corrective action	CA Date
Lube Oil	WELLHEAD	<= 5 bbls	Cascade Creek 20-37D Grease zerts leaking on well valve and well head flang tee. Repair leaks and clean up spills	10/10/2013

Multiple Spills and Releases?

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ancillary equipment	2	Satisfactory			
Ancillary equipment	1	Unsatisfactory	Square tank/container north of wells has no labeling and no secondary containment.	Label tank and install berm or remove tank from location	10/11/2013
Plunger Lift	8	Satisfactory			

Inspector Name: LONGWORTH, MIKE

Horizontal Heated Separator	8	Satisfactory		
Dehydrator	1	Satisfactory	Out of service. Remove if no longer needed.	
Bird Protectors	3	Satisfactory		

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	400 BBLS	STEEL AST	39.502390,108.240320

S/U/V: Satisfactory Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 335190

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/UV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/UV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/UV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 211102 Type: WELL API Number: 045-06861 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 276974 Type: WELL API Number: 045-10567 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 289694 Type: WELL API Number: 045-13849 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 289698 Type: WELL API Number: 045-13852 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 289999 Type: WELL API Number: 045-13958 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 290000 Type: WELL API Number: 045-13957 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 290002 Type: WELL API Number: 045-13955 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 290004 Type: WELL API Number: 045-13953 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume: Comment: Corrective Action: Date: Reportable: GPS: Lat Long Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS: Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Fail CM 400 bbl and 80bbl tanks. Tank stair case.
 CA Remove unused and/or unneeded equipment CA Date 11/30/2013
 Pit, cellars, rat holes and other bores closed? Fail CM ground is settling at reclaimed pit east of well heads
 CA add earth and compact ground CA Date 11/30/2013
 Guy line anchors removed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Fail Production areas stabilized ? Pass
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____
 Comment: Remove unused equipment. Add back fill earth to reclaimed pit and compact. Reclaim and revegetate unused areas.

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____
 Final Land Use: _____
 Reminder: _____
 Comment: _____
 Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
 Weeds present _____ Subsidence _____
 Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			
Gravel	Pass	Culverts	Pass			
Seeding		Ditches	Fail			Ditch needs cleaned out and maintained at entrance
Berms	Pass	Check Dams	Pass	MHSP	Pass	Chemical totes in secondary containment
Compaction	Pass	Compaction	Pass			

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	414410	1630733	