



STATE OF
COLORADO

Andrews - DNR, Doug <doug.andrews@state.co.us>

Gilbert 2A

9 messages

bvisconti@syrginfo.com <bvisconti@syrginfo.com>
To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>

Thu, Aug 29, 2013 at 2:22 PM

Hey Doug,

Thanks for the call this morning. I just finished looking over everything and talking to Craig, our VP of Operations, and I believe I have everything in order.

I have attached the Waiver for Rule 318 A(a), as well as the BMPs that can be included in the form. The permit should not have been marked as needing a Rule 306.d.(1)A.ii. variance request, this was a mistake. Also, the land use can be changed to only include "Rangeland." The disturbed area was incorrect and needs to be changed to 6.5 acres, and the interim reclamation should be 2.88 acres.

Craig and I were both a little confused on what you are looking for as far as the disturbed area distances. Synergy has drilled in many municipality locations and has always measured from different spots within the disturbed area. What do we need to have changed on our surveyor's plans?

Thank you again for your help!

Brianne Visconti

Synergy Resources Corporation
20203 HWY 60
Platteville, CO 80651
Phone: 970-737-1073
Fax: 970-737-1045

2 attachments



Gilbert Rule 318Aa. Waiver.pdf

38K



Gilbert 2A Best Management Practices.pdf

208K

Andrews - DNR, Doug <doug.andrews@state.co.us>
To: bvisconti@syrginfo.com

Fri, Aug 30, 2013 at 11:45 AM

Brianne,

Thank you for the additional and corrected information. I will add them to and correct the Form 2A as necessary and continue with my review.

Concerning the disturbed area distances, Synergy has provided two Location Drawings for two different disturbed areas (one for the wells and one for the tank battery) and two sets of distances to the same surface features. Since Synergy has indicated this well pad with associated production facility is one single oil and gas location, I need one Location Drawing that shows the entire disturbed area for the entire proposed oil and gas location (well pad and production facility). To be consistent with the intent of Location Drawing requirements going

forward with the new Rules, continue to show the 500 foot improvement radius and provide distance and direction to all visible improvements from either the center of the nearest well or edge of nearest production facility (whichever is nearest/most conservative).

Additionally, the Tank Battery Location Drawing appears to show Synergy's production facility right on top of the existing Noble Energy Gilbert #2 well and associated production facility. Is Noble aware of your proposed production facility layout. When submitting the revised Location Drawing requested above, please be mindful of any setback requirements between wells, tanks, separators, etc.

If you have any questions, please feel free to contact me. Thank you.

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-

Doug Andrews

Oil & Gas Location Assessment Specialist - Northeast Area
Colorado Oil & Gas Conservation Commission
1120 Lincoln St., Suite 801
Denver, CO 80203

doug.andrews@state.co.us
303-894-2100 Ext. 5180

bvisconti@syrginfo.com <bvisconti@syrginfo.com>
To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>

Fri, Aug 30, 2013 at 1:45 PM

Hi Doug,

I just left a message with our surveyor to get the Location Drawing revised, and I will get that over to you as soon as I have it.

In regards to the Noble wells (Gilbert #1 & #2) and production facility, Synergy is in the final stages of purchasing those wells from Noble, at which time they will be plugged and abandoned.

Please let us know if you need anything further, and I will be sure to you the new Location Drawing as soon as possible.

Thanks!

Brianne Visconti

Synergy Resources Corporation
20203 HWY 60
Platteville, CO 80651
Phone: 970-737-1073
Fax: 970-737-1045

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Andrews - DNR, Doug <doug.andrews@state.co.us>
To: Kent Kuster - CDPHE <kent.kuster@state.co.us>

Tue, Sep 3, 2013 at 8:20 AM

Kent,

In my talks with Brianne at Synergy Resources Corp., she indicated to me that the Form 2A for

their Gilbert O-14-11HNZ (Doc #400460088) location should NOT have been checked as requesting a Rule 306.d.(1)A.ii. variance request. See he email to me for confirmation.

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Doug Andrews

Oil & Gas Location Assessment Specialist - Northeast Area
Colorado Oil & Gas Conservation Commission
1120 Lincoln St., Suite 801
Denver, CO 80203

doug.andrews@state.co.us
303-894-2100 Ext. 5180

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Gilbert 2A Best Management Practices.pdf
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Kuster - CDPHE, Kent <kent.kuster@state.co.us>

Tue, Sep 3, 2013 at 8:47 AM

To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>, "Greg.Deranleau@state.co.us"

<Greg.Deranleau@state.co.us>

Gentlemen,

I did not receive notice of this consultation. This should have triggered an e-mail to my consultation e-mail address that would notify me of a pending consultation and started the clock. Please check on your end to see why this did not happen. If the box was checked on the Form 2A after the completeness review it should have been automatic that CDPHE received notice of this consultation.

Kent

[Quoted text hidden]

-

Kent Kuster

Oil and Gas Liaison

Colorado Department of Public Health and Environment

4300 Cherry Creek Drive South

Denver, CO 80246-1530

303-692-3662 | kent.kuster@state.co.us

Greg Deranleau - DNR <Greg.Deranleau@state.co.us>

Tue, Sep 3, 2013 at 10:47 AM

To: Kent Kuster - CDPHE <kent.kuster@state.co.us>, Doug Andrews - DNR <doug.andrews@state.co.us>, Ken

Robertson - DNR <ken.robertson@state.co.us>

Ken,

Can you please take a look at the notifications sent for 2A doc #400460088? Kent should have received a consultation notice, but did not.

If the box was checked by the operator prior to upload, or by COGCC during completeness review, it should have triggered the consult. If the OGLA reviewer finds that a consult is necessary later, then it is our staff's responsibility to make everything happen.

Thanks,

Greg Deranleau

Oil & Gas Location Assessment Supervisor

Colorado Oil and Gas Conservation Commission

303-894-2100 ext. 5153

From: Kuster - CDPHE, Kent [mailto:kent.kuster@state.co.us]

Sent: Tuesday, September 03, 2013 8:48 AM

To: Andrews - DNR, Doug; Greg.Deranleau@state.co.us

Subject: Re: Gilbert 2A

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Kuster - CDPHE, Kent <kent.kuster@state.co.us>

Wed, Sep 4, 2013 at 7:10 AM

To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>

Doug,

Will you be making a comment on the Form 2A indicating that consultation was not needed due to an operator mistake on the form? If so we can just let the clock run down on the task.

Kent

[Quoted text hidden]

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Kent Kuster

Oil and Gas Liaison

Colorado Department of Public Health and Environment

4300 Cherry Creek Drive South

Denver, CO 80246-1530

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Andrews - DNR, Doug <doug.andrews@state.co.us>
To: "Kuster - CDPHE, Kent" <kent.kuster@state.co.us>

Wed, Sep 4, 2013 at 7:36 AM

Yes I am. Thanks Kent.

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bvisconti@syrginfo.com <bvisconti@syrginfo.com>
To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>
Cc: Craig Rasmuson <crasmuson@syrginfo.com>

Fri, Sep 6, 2013 at 4:05 PM

Hey Doug,

I just received the revised location drawing from our surveyor and have attached it. Please let me know if you need anything further.

Thank you again for your help, hope you have a great weekend!

Brianne Visconti

Synergy Resources Corporation

20203 HWY 60

Platteville, CO 80651

Phone: 970-737-1073

Fax: 970-737-1045

-----Original Message-----

From: "Andrews - DNR, Doug" <doug.andrews@state.co.us>

Sent: Friday, August 30, 2013 11:45am

To: bvisconti@syrginfo.com

Subject: Re: Gilbert 2A

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SYN05N66W14-01(GILBERT) - WELL CERT-COMBINED LOCATION.pdf

352K