

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400492389

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700
2. Name of Operator: CHEVRON USA INC
3. Address: 6001 BOLLINGER CANYON RD
City: SAN RAMON State: CA Zip: 94583
4. Contact Name: Julie Justus
Phone: (970) 257-6042
Fax: (970) 245-6489

5. API Number 05-045-15430-00
6. County: GARFIELD
7. Well Name: SKR-598-25-BV-
Well Number: 21
8. Location: QtrQtr: SENW Section: 25 Township: 5S Range: 98W Meridian: 6
9. Field Name: SKINNER RIDGE Field Code: 77548

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/01/2013 End Date: 08/16/2013 Date of First Production this formation: 12/19/2009

Perforations Top: 3884 Bottom: 4275 No. Holes: 54 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Pumped 343,182 gallons treated produced water with 213,900 lbs of sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 8171 Max pressure during treatment (psi): 6262

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.75

Total acid used in treatment (bbl): 0 Number of staged intervals: 2

Recycled water used in treatment (bbl): 8171 Flowback volume recovered (bbl): 2204

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 213900 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/08/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 373 Bbl H2O: 176

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 373 Bbl H2O: 176 GOR: 0

Test Method: FLOWTEST Casing PSI: 590 Tubing PSI: 180 Choke Size: 32/64

Gas Disposition: FLARED Gas Type: DRY Btu Gas: 1068 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5202 Tbg setting date: 10/05/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Added new perms to Williams Fork.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jessica Hale

Title: Technical Assistant Date: _____ Email: jhale@chevron.com
:

Attachment Check List

Att Doc Num **Name**

400492409	WELLBORE DIAGRAM
400492411	COMPLETED INTERVAL REPORT
400492412	COMPLETED INTERVAL REPORT

Total Attach: 3 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)