



DE ET OE ES

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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 95960 Contact Name: Rafael Chavez
 Name of Operator: WEXPRO COMPANY Phone: (801) 324-2679
 Address: P O BOX 45003 Fax: (801) 324-2997
 City: SALT LAKE CITY State: UT Zip: 84145- Email: rafael.chavez@questar.com
For "Intent" 24 hour notice required, Name: KELLERBY, SHAUN Tel: (970) 285-7235
COGCC contact: Email: shaun.kellerby@state.co.us

API Number 05-081-05541-00 Well Number: 18 F. WILSON
 Well Name: HIAWATHA MIDDLE OIL
 Location: QtrQtr: SWNW Section: 23 Township: 12N Range: 100W Meridian: 6
 County: MOFFAT Federal, Indian or State Lease Number: 36966
 Field Name: HIAWATHA Field Number: 34350

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.986210 Longitude: -108.606543
 GPS Data:
 Date of Measurement: 04/06/2011 PDOP Reading: 2.2 GPS Instrument Operator's Name: Michael L. Brown
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: 2400
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|---------------|-----------|-----------|----------------|---------------------|------------|
| WASATCH F & G | 2272 | 2344 | | | |

Total: 1 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF | 12+1/4 | 8+5/8 | 25.55 | 109 | 50 | 109 | 0 | VISU |
| 1ST | 6+3/4 | 5+1/2 | 15.5 | 2,395 | 100 | 2,395 | 1,375 | CALC |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2222 with 12 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 17 sks cmt from 1325 ft. to 1425 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 2272 ft. with 38 sacks. Leave at least 100 ft. in casing 2222 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 50 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Chris Beilby

Title: Completion Manager Date: 10/7/2013 Email: chris.beilby@questar.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 10/9/2013

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 4/8/2014

COA Type

Description

| COA Type | Description |
|----------|-------------|
| | |

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|--------------------|--------------------------------|
| 2622659 | Post Plugging Wellbore Diagram |
| 400485184 | FORM 6 INTENT SUBMITTED |
| 400485270 | PROPOSED PLUGGING PROCEDURE |
| 400485271 | WELLBORE DIAGRAM |
| 400485272 | OTHER |

Total Attach: 5 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|---|--------------------------|
| Engineer | on Plugging Procedure tab: opr will NOT "perf" but squeeze into/through existing perfs. | 10/9/2013 11:41:26 AM |
| Permit | Entered perf interval from wellbore diagram as per operator. Attached post plug wellbore diagram submitted by operator. | 10/8/2013 11:02:59 AM |

Total: 2 comment(s)