

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

10/07/2013

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 95960

Contact Name: Rafael Chavez

Name of Operator: WEXPRO COMPANY

Phone: (801) 324-2679

Address: P O BOX 45003

Fax: (801) 324-2997

City: SALT LAKE CITY State: UT Zip: 84145-

Email: rafael.chavez@questar.com

For "Intent" 24 hour notice required,

Name: KELLERBY, SHAUN

Tel: (970) 285-7235

COGCC contact:

Email: shaun.kellerby@state.co.us

API Number 05-081-05541-00

Well Name: HIAWATHA MIDDLE OIL

Well Number: 18 F. WILSON

Location: QtrQtr: SWNW Section: 23 Township: 12N Range: 100W Meridian: 6

County: MOFFAT

Federal, Indian or State Lease Number: 36966

Field Name: HIAWATHA

Field Number: 34350

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.986210

Longitude: -108.606543

GPS Data:

Date of Measurement: 04/06/2011

PDOP Reading: 2.2

GPS Instrument Operator's Name: Michael L. Brown

Reason for Abandonment:

☐ Dry☒ Production for Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☒ No

Estimated Depth: 2400

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
WASATCH F & G	2272	2344			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	25.55	109	50	109	0	VISU
1ST	6+3/4	5+1/2	15.5	2,395	100	2,395	1,375	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2222 with 12 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 17 sks cmt from 1325 ft. to 1425 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 2272 ft. with 38 sacks. Leave at least 100 ft. in casing 2222 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 50 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Chris Beilby

Title: Completion Manager Date: 10/7/2013 Email: chris.beilby@questar.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 10/9/2013

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 4/8/2014

COA Type

Description

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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2622659	Post Plugging Wellbore Diagram
400485184	FORM 6 INTENT SUBMITTED
400485270	PROPOSED PLUGGING PROCEDURE
400485271	WELLBORE DIAGRAM
400485272	OTHER

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	on Plugging Procedure tab: opr will NOT "perf" but squeeze into/through existing perfs.	10/9/2013 11:41:26 AM
Permit	Entered perf interval from wellbore diagram as per operator. Attached post plug wellbore diagram submitted by operator.	10/8/2013 11:02:59 AM

Total: 2 comment(s)