

CHEVRON - MID-CONTINENT
760 Horizon Dr
Grand Junction, CO 81506

SKR 598-25-BV-12

Interval 2
Garfield County, Colorado

Sales Order: 900681547

Post Job Report

For: Kieth Hejl
Date: Wednesday, August 21, 2013

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HALLIBURTON

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1.0 WELL INFORMATION**1.1 Customer Information**

Customer	CHEVRON - MID-CONTINENT EBIZ
Sales Order	900681547
Well Name	SKR
Rig Type	None
Interval	2
Well Number	598-25-BV-12
Job Date	21-Aug-2013
County	Garfield
State	Colorado
UWI/API	0504515404
Country	United States of America
H2S Present	Unknown
CO2 Present	Unknown
Customer Representative	Kieth Hejl
Halliburton Representative	Swanson

1.2 Pipe Information

Equipment	Top MD ft	Bottom MD ft	OD in	ID in	Weight lb/ft
Surface Pipe	0.0	50.0	5.000	4.000	
Casing	0.0	4541.0	4.500	4.000	11.60

1.3 Perforation Intervals

Top MD ft	Bottom MD ft	Number of Shots	Perf Density spf	Perf Diameter in
4363.0	4491.0	27	0.2	0.340

2.0 PERFORMANCE HIGHLIGHTS

2.1 Job Summary

Start Time	21-Aug-13 16:20:35	
End Time	21-Aug-13 17:39:01	

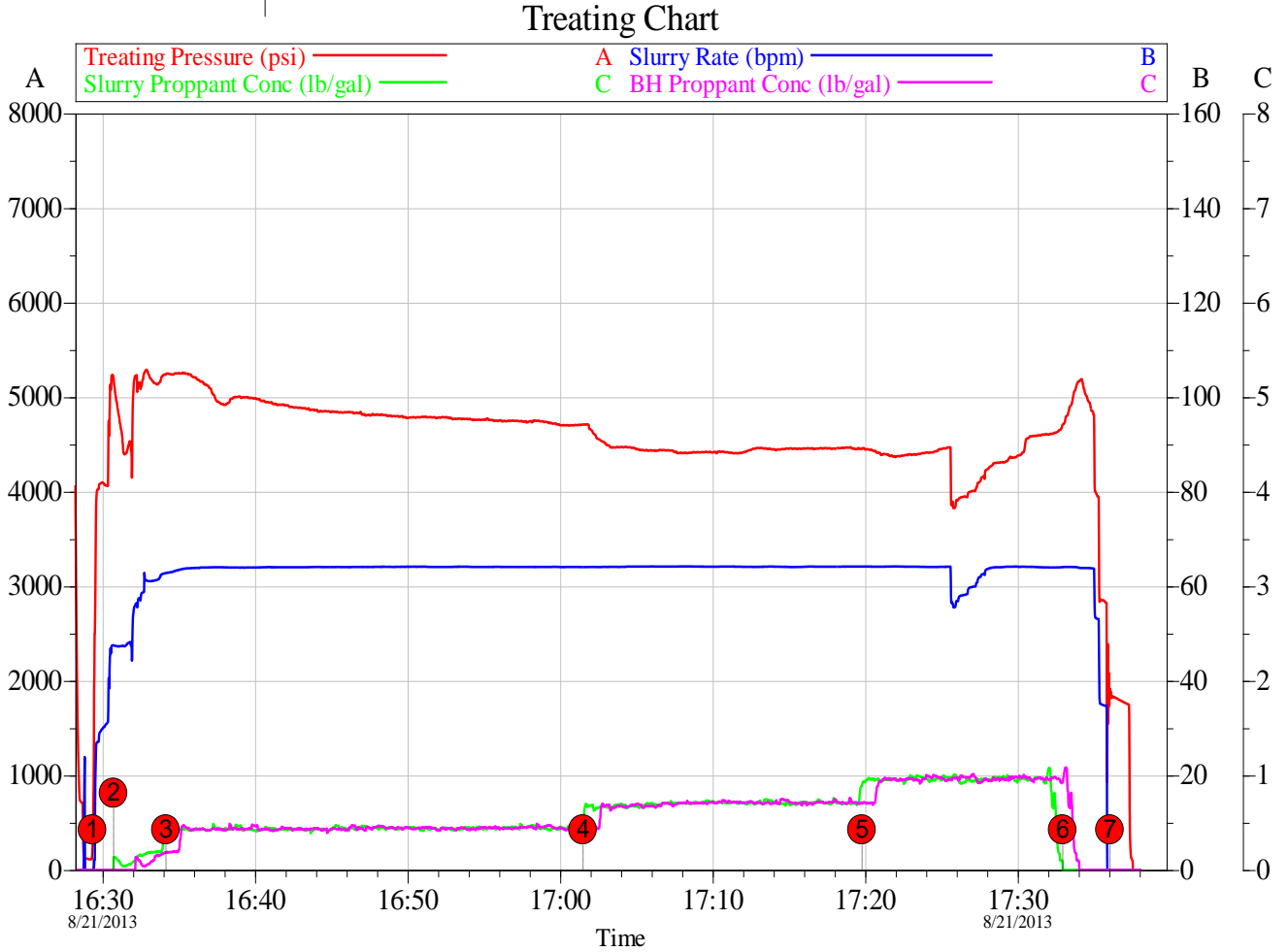
SKR 598-25-BV-12 STAGE #2		
8/21/2013		
Engineering Notes		
Engineer on Location	Megan Sprot	
ISDP	1821	psi
Initial Pressure(Breakdown)	4098	psi
Max Pressure	5290	psi
Average Pressure	4647	psi
Max Rate	64.22	bpm
Average Rate	64.12	bpm
Proppant Design Volume	1,053	lbs
Proppant in Formation	1,063	lbs
FR-66 Used	35	gals
BE-7 Used	124	gals
SandWedge WF	109	lbs
SCW-4212 Used	24	gals
Clean Volume	4044	bbls
Start Time	4:29 PM	HH:MM
End Time	5:40 PM	HH:MM
Job Notes:		

2.2 Job Event Log

Stage Number	Event Number	Time	Description	Comment	Treating Pressure psi	Slurry Rate bpm	Braden Pressure psi	Job Slurry Vol gal
	1	21-Aug-13 16:20:35	Start Job	Starting Job				
1		16:29:20	Stage 1	Pad	246	0.0	33	0
		16:29:21	Start Averaging	Start Avg Trt 1	322	0.0	33	0
	2	16:30:00	Break Formation	Break Formation	4098	29.9	36	575
2		16:30:43	Stage 2	Proppant Laden Fluid	5197	47.5	36	1702
3		16:34:09	Stage 3	Proppant Laden Fluid	5246	62.8	32	9692
4		17:01:30	Stage 4	Proppant Laden Fluid	4712	64.1	4	83244
5		17:19:47	Stage 5	Proppant Laden Fluid	4455	64.2	-2	132506
6		17:32:57	Stage 6	Flush	4711	64.1	-6	167483
	3	17:35:57	Other	ISDP	1821	0.0	-6	174514
7		17:36:03	Stage 7	Shut-In	1869	0.0	-7	174514
		17:39:01	End Averaging	End Avg Trt 1	6	0.0	-7	174514
	4	17:39:05	End Job	Ending Job	6	0.0	-7	174514

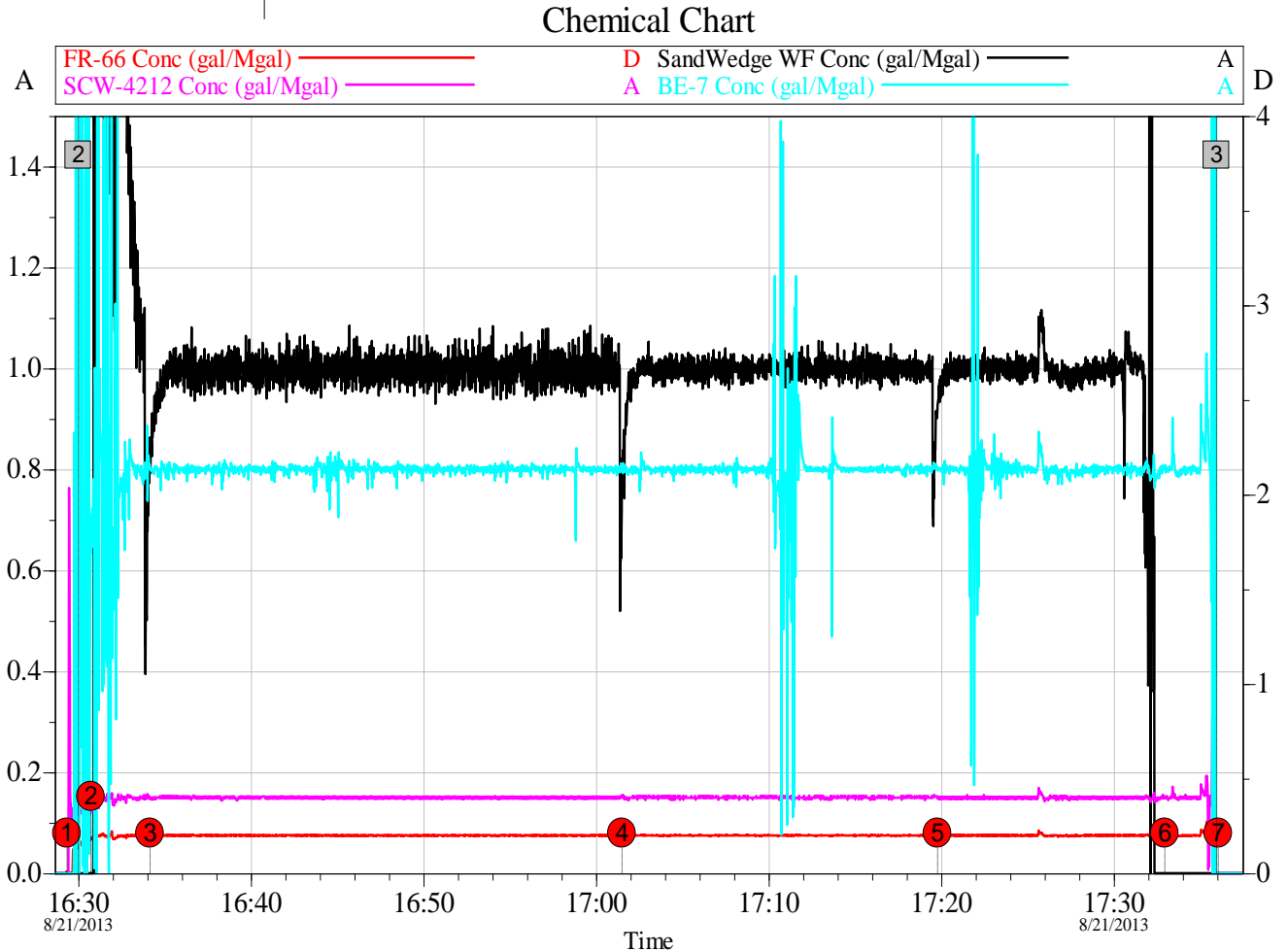
3.0 ATTACHMENTS

3.1 Treating Chart



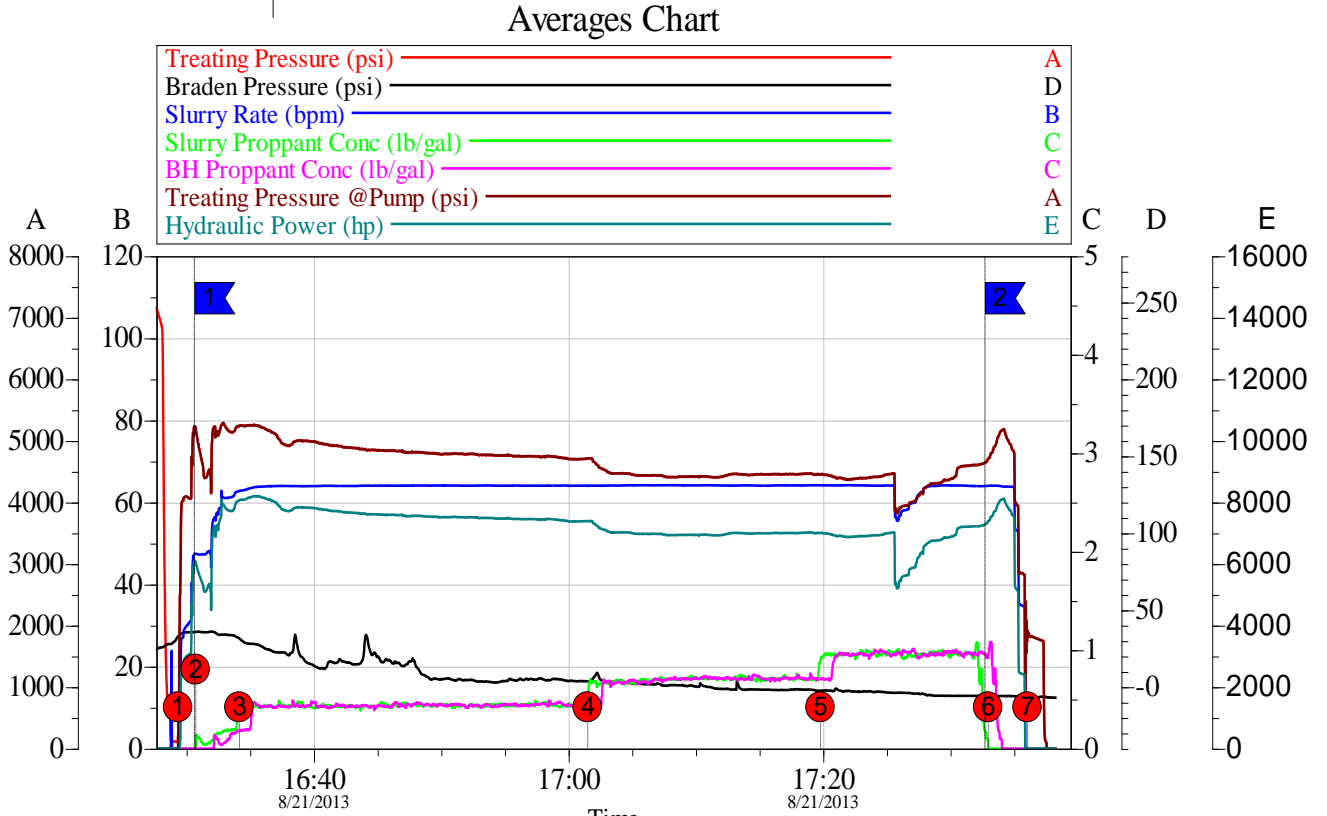
Customer: CHEVRON - MID-CONTINENT	Job Date: 21-Aug-2013	Sales Order #: 900681547
Well Description: SKR 598-25-BV-09	UWI: 0504515401	

3.2 Chemical Chart



Customer: CHEVRON - MID-CONTINENT	Job Date: 21-Aug-2013	Sales Order #: 900681547
Well Description: SKR 598-25-BV-09	UWI: 0504515401	

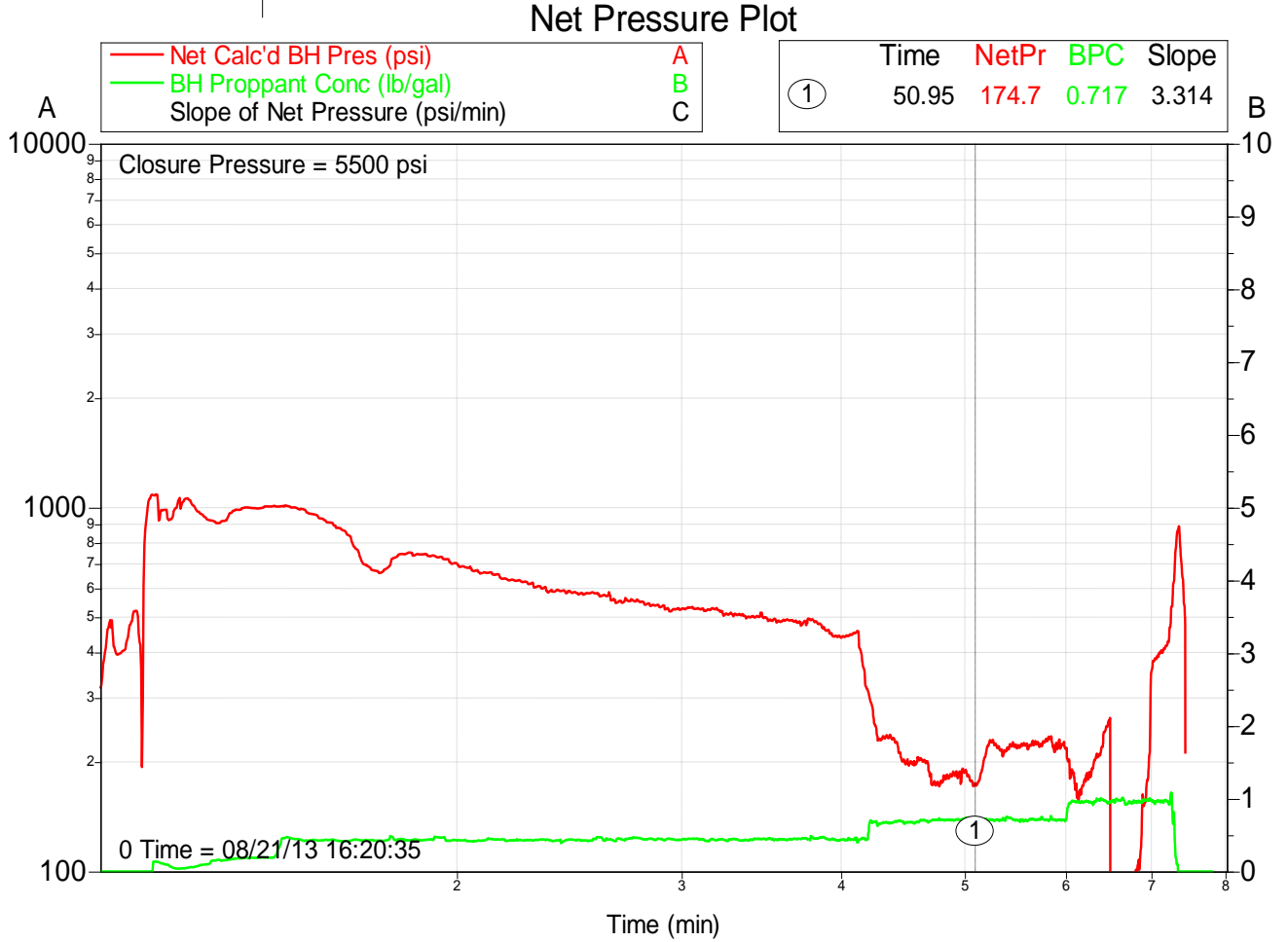
3.3 Averages Chart



Local Event Log						
Weighted Avg	TP	BH	SR	SPC	TPP	HP
1	16:30:37	4647	6.832	64.12	0.605	4650 7219
2	17:32:42	2995	-6.099	32.58	0.005	2996 3702

Customer: CHEVRON - MID-CONTINENT	Job Date: 21-Aug-2013	Sales Order #: 900681547
Well Description: SKR 598-25-BV-09	UWI: 0504515401	

3.4 Net Pressure Plot



Customer: CHEVRON - MID-CONTINENT	Job Date: 21-Aug-2013	Sales Order #: 900681547
Well Description: SKR 598-25-BV-09	UWI: 0504515401	