

CHEVRON - MID-CONTINENT
760 Horizon Dr
Grand Junction, CO 81506

SKR 598-25-BV-16

Stage 3
Garfield County, Colorado

Sales Order: 900715107

Post Job Report

For: Matthew Mandarich
Date: Wednesday, September 04, 2013

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HALLIBURTON

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1.0 WELL INFORMATION**1.1 Customer Information**

| | |
|-----------------------------------|--------------------------|
| Customer | CHEVRON - MID-CONTINENT |
| Sales Order | 900715107 |
| Well Name | SKR |
| Interval | 3 |
| Well Number | 598-25-BV-16 |
| Job Date | 04-Sep-2013 |
| County | Garfield |
| State | Colorado |
| UWI/API | 05-045-15422-0000 |
| Lease Name | SKR |
| Country | United States of America |
| H2S Present | Unknown |
| CO2 Present | Unknown |
| Customer Representative | Matthew Mandarich |
| Customer Telephone Number | 303-675-4449 |
| Halliburton Representative | SWANSON |

1.2 Pipe Information

| Equipment | Top MD ft | Bottom MD ft | OD in | ID in | Grade | Weight lb/ft |
|--------------|--------------|--------------------|----------|----------|-------|-----------------|
| Surface Pipe | 0.0 | 50.0 | 5.000 | 4.000 | | |
| Casing | 0.0 | 4712.0 | 4.500 | 4.000 | N-80 | 11.60 |

1.3 Perforation Intervals

| Top MD ft | Bottom MD ft | Number of Shots | Perf Density spf | Perf Phasing ° | Perf Orientation ° | Perf Diameter in | Perf Formation |
|--------------|-----------------|--------------------|---------------------|-------------------|--------------------------|---------------------|---------------------------|
| 4495.0 | 4692.0 | 27 | 0.1 | 2 | 0 | 0.340 | Perforation Interval 1 |

2.0 ACTUAL STAGE SUMMARY

2.1 Stage Summary

| Stage Number | Stage Time | Start Time | End Time | Time min | Pump Time min | Max Treat Pr psi | Max Slurry Rate bpm |
|--------------|-----------------------|------------|-----------------------|----------|---------------|------------------|---------------------|
| 1 | 04-Sep-13 10:40:19 | 10:39:02 | 04-Sep-13 10:40:19 | 1.32 | 1.30 | 5381 | 56.2 |
| 2 | 04-Sep-13 10:43:12 | 10:40:20 | 04-Sep-13 10:43:12 | 2.88 | 2.88 | 5601 | 64.4 |
| 3 | 04-Sep-13 11:08:59 | 10:43:13 | 04-Sep-13 11:08:59 | 25.79 | 25.78 | 5042 | 64.4 |
| 4 | 04-Sep-13 11:26:31 | 11:09:00 | 04-Sep-13 11:26:31 | 17.53 | 17.53 | 4874 | 64.3 |
| 5 | 04-Sep-13 11:37:55 | 11:26:32 | 04-Sep-13 11:37:55 | 11.40 | 11.40 | 4781 | 64.2 |
| 6 | 04-Sep-13 11:40:56 | 11:37:56 | 04-Sep-13 11:40:56 | 3.00 | 2.92 | 4918 | 64.5 |
| 7 | 04-Sep-13 11:44:36 | 11:40:57 | 04-Sep-13 11:44:36 | 3.67 | 0.00 | 0 | 0.0 |

| Stage Number | Stage Time | Max Wellhead Rate bpm | Max Prop Conc lb/gal | Max Slurry Prop Conc lb/gal | Avg Treating Pressure psi | Avg Clean Rate bpm | Avg Slurry Rate bpm |
|--------------|-----------------------|-----------------------|----------------------|-----------------------------|---------------------------|--------------------|---------------------|
| 1 | 04-Sep-13 10:40:19 | 56.3 | 0.00 | 0.00 | 3959 | 36.5 | 36.1 |
| 2 | 04-Sep-13 10:43:12 | 64.4 | 0.42 | 0.42 | 5060 | 61.8 | 63.1 |
| 3 | 04-Sep-13 11:08:59 | 64.4 | 0.62 | 0.62 | 4758 | 62.3 | 64.3 |
| 4 | 04-Sep-13 11:26:31 | 64.3 | 0.83 | 0.84 | 4731 | 61.1 | 63.7 |

| Stage Number | Stage Time | Max Wellhead Rate bpm | Max Prop Conc lb/gal | Max Slurry Prop Conc lb/gal | Avg Treating Pressure psi | Avg Clean Rate bpm | Avg Slurry Rate bpm |
|--------------|-----------------------|-----------------------|----------------------|-----------------------------|---------------------------|--------------------|---------------------|
| 5 | 04-Sep-13 11:37:55 | 64.2 | 0.93 | 0.93 | 4709 | 60.8 | 64.0 |
| 6 | 04-Sep-13 11:40:56 | 64.5 | 0.16 | 0.00 | 4358 | 57.5 | 59.0 |
| 7 | 04-Sep-13 11:44:36 | 0.0 | 0.00 | 0.00 | 0 | 0.0 | 0.0 |

| Stage Number | Stage Time | Avg Wellhead Rate bpm | Avg Slurry Prop Conc lb/gal | Avg Hydraulic Horsepower hp | Clean Volume gal | Slurry Volume gal | Wellhead Volume gal |
|--------------|-----------------------|-----------------------|-----------------------------|-----------------------------|------------------|-------------------|---------------------|
| 1 | 04-Sep-13 10:40:19 | 36.1 | 0.00 | 3501 | 2008 | 1982 | 1982 |
| 2 | 04-Sep-13 10:43:12 | 63.1 | 0.27 | 7818 | 7485 | 7638 | 7638 |
| 3 | 04-Sep-13 11:08:59 | 64.3 | 0.48 | 7500 | 67480 | 69693 | 69693 |
| 4 | 04-Sep-13 11:26:31 | 63.7 | 0.68 | 7388 | 44966 | 46934 | 46934 |
| 5 | 04-Sep-13 11:37:55 | 64.0 | 0.87 | 7384 | 29126 | 30641 | 30641 |
| 6 | 04-Sep-13 11:40:56 | 59.0 | 0.00 | 6299 | 7052 | 7232 | 7232 |
| 7 | 04-Sep-13 11:44:36 | 0.0 | 0.00 | 0 | 0 | 0 | 0 |
| Total | | | | | 158117 | 164119 | 164119 |

| Stage Number | Stage Time | Prop Mass 100*lb |
|--------------|--------------------|------------------|
| 1 | 04-Sep-13 10:40:19 | 0.00 |

| Stage Number | Stage Time | Prop Mass 100*lb |
|--------------|--------------------|---------------------|
| 2 | 04-Sep-13 10:43:12 | 20.29 |
| 3 | 04-Sep-13 11:08:59 | 325.20 |
| 4 | 04-Sep-13 11:26:31 | 310.69 |
| 5 | 04-Sep-13 11:37:55 | 256.20 |
| 6 | 04-Sep-13 11:40:56 | 0.00 |
| 7 | 04-Sep-13 11:44:36 | 0.00 |
| Total | | 912.39 |

3.0 PERFORMANCE HIGHLIGHTS

3.1 Job Summary

| | | |
|------------|--------------------|--|
| Start Time | 04-Sep-13 10:32:29 | |
| End Time | 04-Sep-13 11:44:36 | |

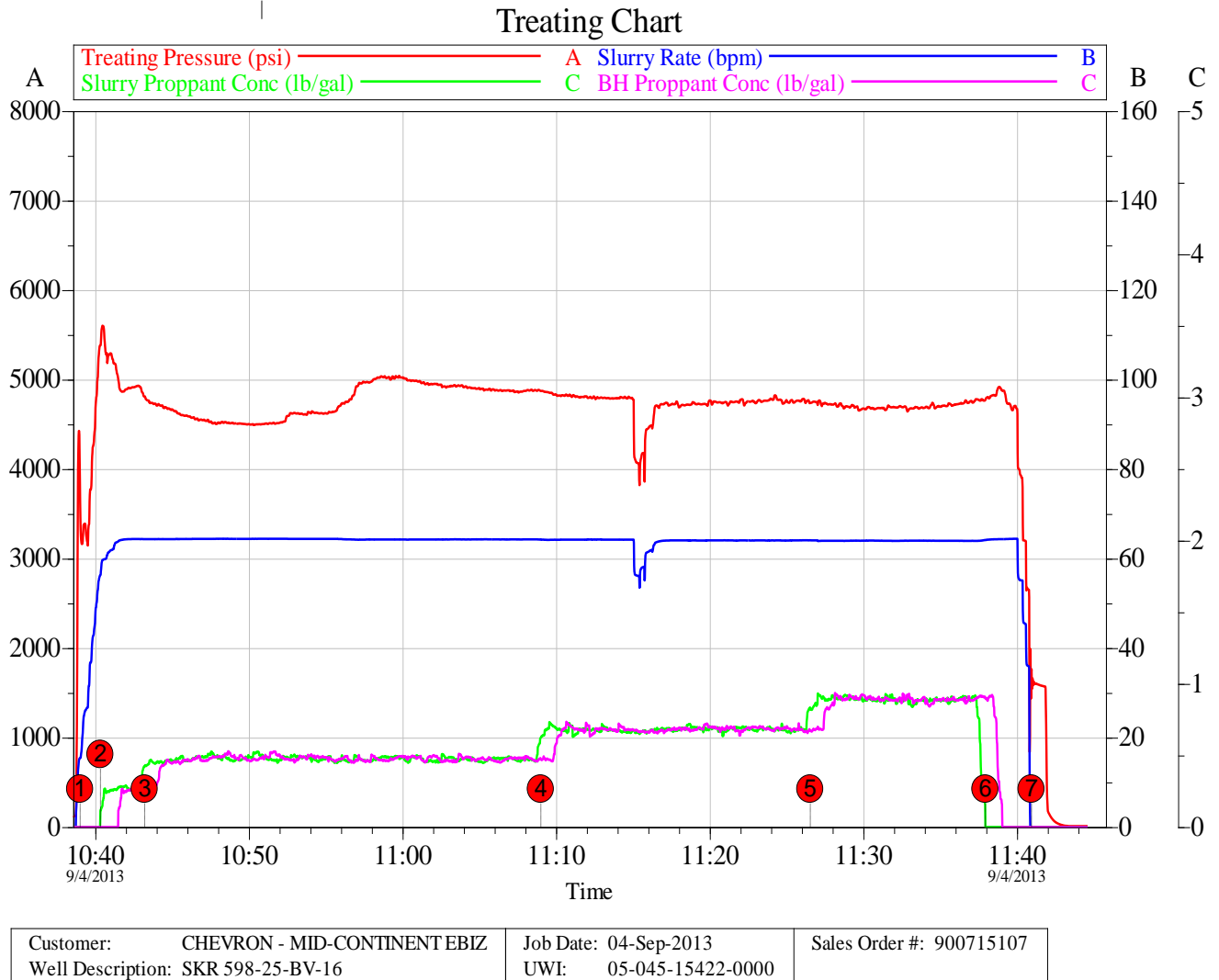
| Chevron SKR 598-25-BV-16 Stage 3 | | |
|----------------------------------|---------------|-------|
| 9/4/2013 | | |
| Engineering Notes | | |
| Engineer on Location | Patrick Ealey | |
| ISDP | 1605 | psi |
| Initial Pressure(Breakdown) | 4426 | psi |
| Max Pressure | 5601 | psi |
| Average Pressure | 4758 | psi |
| Max Rate | 64.4 | bpm |
| Average Rate | 64 | bpm |
| Proppant Design Volume | 99,375 | lbs |
| Proppant in Formation | 98,000 | lbs |
| FR-66 Used | 30 | gals |
| BE-7 Used | 126 | gals |
| SandWedge WF | 96 | gals |
| SCW-4212 Used | 25 | gals |
| Clean Volume | 3765 | bbls |
| Start Time | 10:38 AM | HH:MM |
| End Time | 11:40 AM | HH:MM |
| Job Notes: | | |
| | | |

3.2 Job Event Log

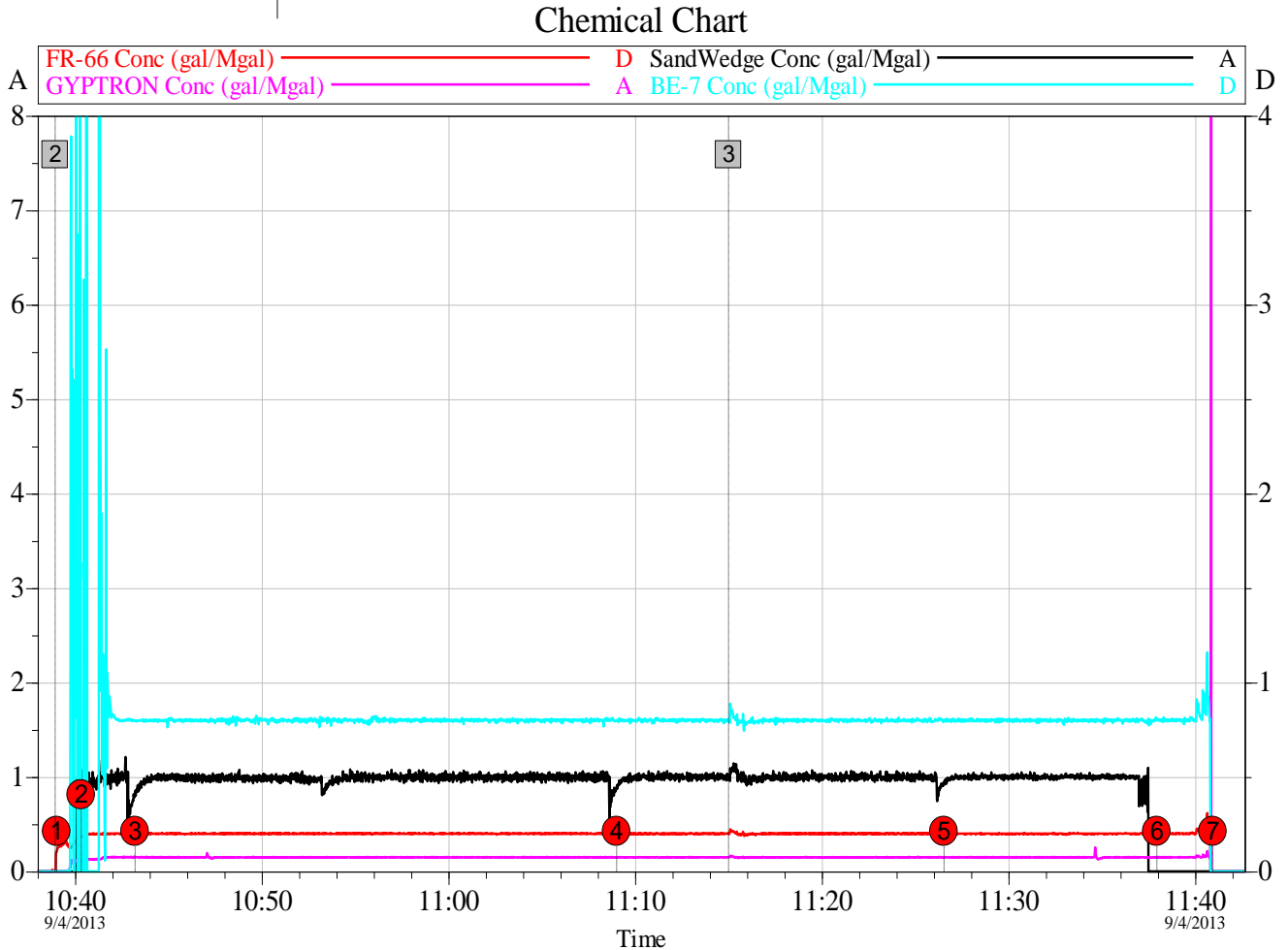
| Stage Number | Event Number | Time | Description | Comment | Treating Pressure psi | Slurry Rate bpm | Braden Pressure psi | Job Slurry Vol gal |
|--------------|--------------|--------------------|-----------------|---|-----------------------|-----------------|---------------------|--------------------|
| | 1 | 04-Sep-13 10:32:29 | Start Job | Starting Job | | | | |
| | 2 | 10:38:56 | Break Formation | Break Formation | 4426 | 14.8 | 3 | 154 |
| 1 | | 10:39:01 | Stage 1 | Pad | 3625 | 15.4 | 3 | 11 |
| | | 10:39:02 | Start Averaging | Start Avg Trt 1 | 3453 | 15.4 | 3 | 22 |
| 2 | | 10:40:20 | Stage 2 | Proppant Laden Fluid | 5382 | 56.2 | 4 | 1982 |
| 3 | | 10:43:13 | Stage 3 | Proppant Laden Fluid | 4812 | 64.3 | 4 | 9620 |
| 4 | | 11:09:00 | Stage 4 | Proppant Laden Fluid | 4872 | 64.3 | 0 | 79312 |
| | 3 | 11:15:00 | Other | Pump #8431 offline here due to power end fluid leak | 4778 | 64.2 | 0 | 95500 |
| 5 | | 11:26:32 | Stage 5 | Proppant Laden Fluid | 4739 | 64.1 | -0 | 126246 |
| 6 | | 11:37:56 | Stage 6 | Flush | 4775 | 64.2 | -2 | 156887 |
| 7 | | 11:40:57 | Stage 7 | Shut-In | 1763 | 0.0 | -2 | 164119 |
| | | 11:44:36 | End Averaging | End Avg Trt 1 | 11 | 0.0 | -3746 | 164119 |
| | 4 | 11:44:39 | End Job | Ending Job | 11 | 0.0 | -3746 | 164119 |

4.0 ATTACHMENTS

4.1 Treating Chart

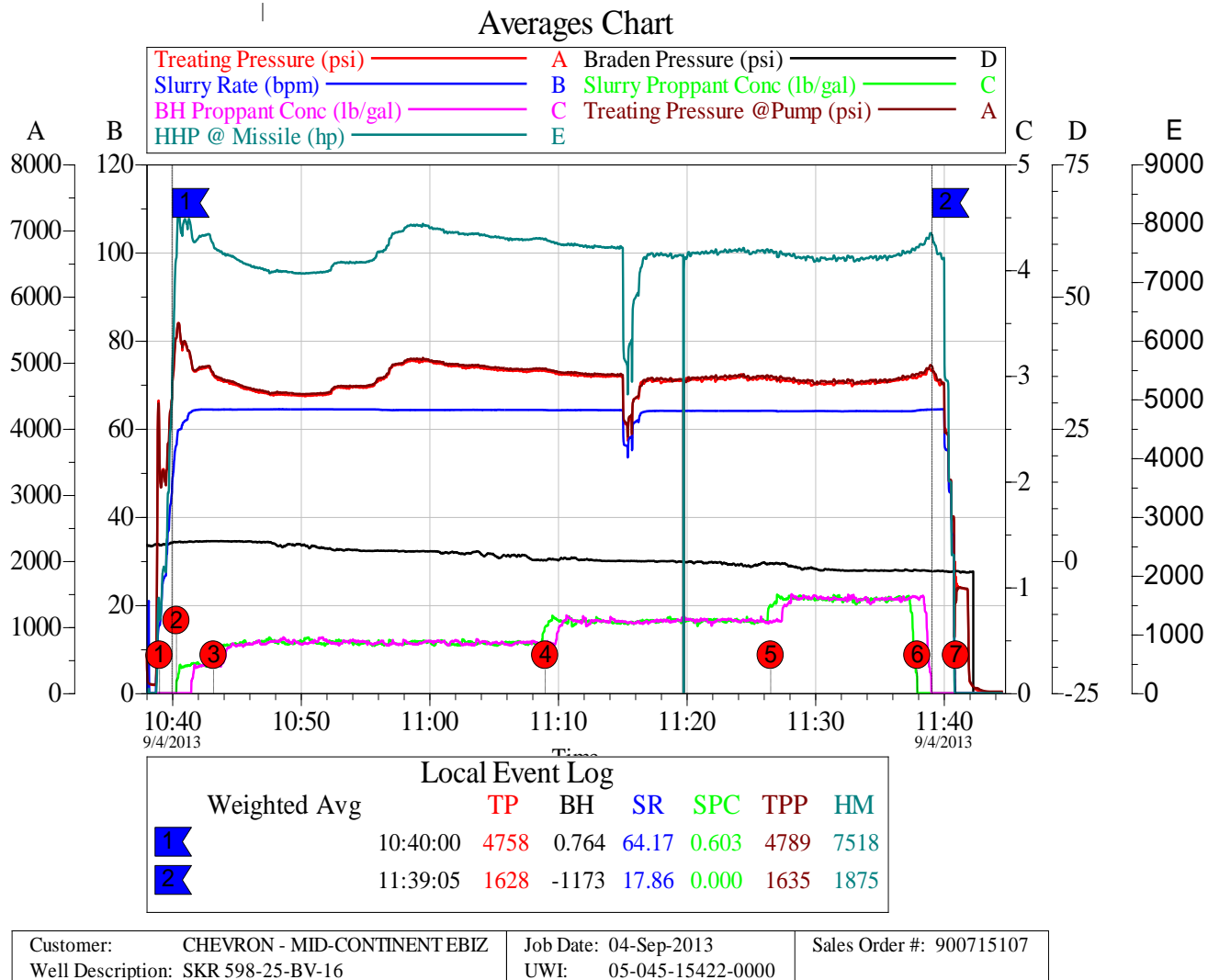


4.2 Chemical Chart

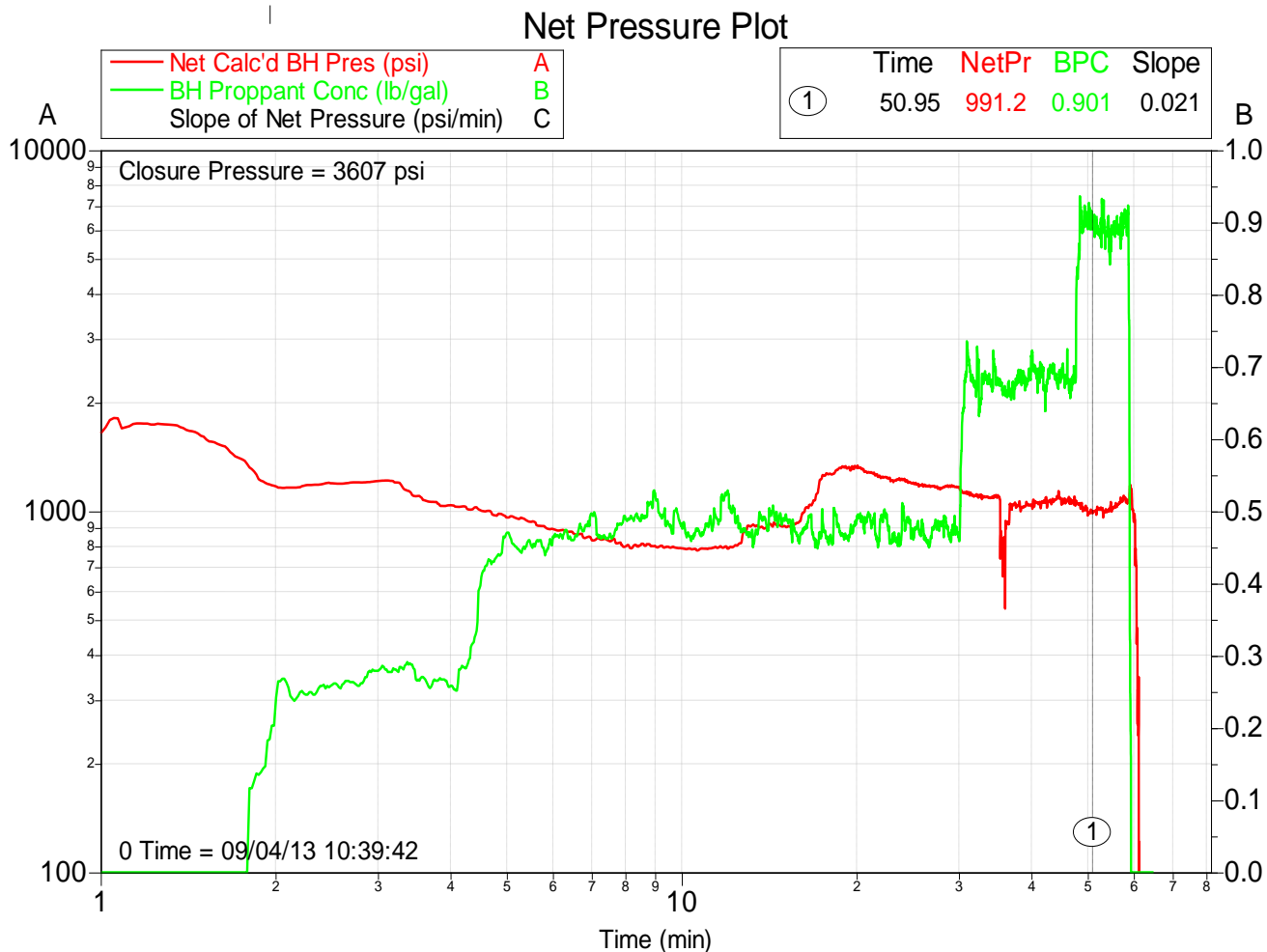


| | | |
|--|------------------------|--------------------------|
| Customer: CHEVRON - MID-CONTINENT EBIZ | Job Date: 04-Sep-2013 | Sales Order #: 900715107 |
| Well Description: SKR 598-25-BV-16 | UWI: 05-045-15422-0000 | |

4.3 Averages Chart



4.4 Net Pressure Plot



Customer: CHEVRON - MID-CONTINENT EBIZ
Well Description: SKR 598-25-BV-16

Job Date: 04-Sep-2013
UWI: 05-045-15422-0000

Sales Order #: 900715107