FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

COMPLETED INTERVAL REPORT



DE ET OE ES

Document Number:

400491963

1. OGCC Operator Number: 96340	The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.	Date Received: 10/08/2013				
3. Address: 4600 S DOWNING ST City: ENGLEWOOD State: CO Zip: 80113 5. API Number O5-073-06502-00 7. Well Name: Raptor 8. Location: QIrQir: NWSE Section: 18 Township: 10S Range: 55W Meridian: 6 9. Field Name: GREAT PLAINS 8. Field Code: 32756 FORMATION: CHEROKEE Status: PRODUCING Treatment Type: Treatment Date: 08/06/2013 End Date: 08/07/2013 Date of First Production this formation: 08/20/2013 Perforations Top: 7096 Botton: 7112 No. Holes: 64 Hole size: 1/4 Provide a brief summary of the formation treatment: Acid Job 15% HCL 38 bbls, 2% KCL 42 bbls This formation is commingled with another formation: 1 Yes No. Max pressure during treatment (psi): Total fluid used in treatment (bbl): 80 Max pressure during treatment (psi): Total acid used in treatment (bbl): 38 Number of staged interval: Fresh water used in treatment (bbl): 42 Disposition method for flowback: DISPOSAL Total proppant used (bb): 42 Disposition method for flowback: DISPOSAL Total proppant used (bb): 42 Disposition method for flowback: DISPOSAL Total proppant used (bb): 42 Disposition method for flowback: DISPOSAL Total proppant used (bb): 42 Disposition method for flowback: DISPOSAL Total proppant used (bb): 42 Disposition method for flowback: DISPOSAL Total proppant used (bb): 42 Disposition method for flowback: DISPOSAL Total proppant used (bb): 42 Disposition method for flowback: DISPOSAL Total proppant used (bb): 42 Disposition method for flowback: DISPOSAL Total proppant used (bb): 42 Disposition method for flowback: DISPOSAL Total proppant used (bb): 42 Disposition method for flowback: DISPOSAL Total proppant used (bb): 42 Disposition method for flowback: DISPOSAL Total proppant used (bb): 42 Disposition method for flowback: DISPOSAL Total proppant used (bb): 42 Disposition method for flowback: DISPOSAL Total proppant used (bb): 42 Disposition method for flowback: DISPOSAL Total proppant used (bb): 42 Disposition method for flowback: DISPOSAL Total proppant used (bb): 42 Disposition method for flowback: DISPOSAL Fre	1. OGCC Operator Number: 96340 4. Contact Name: Jack Fincham					
S. API Number	2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC	Phone: (303) 906-3335	5			
S. API Number		Fax: (303) 761-9067	7			
7. Well Name: Raptor Raptor Well Number: #7 Range: 55W Meridian: 6 Received Receiv	City: ENGLEWOOD State: CO Zip: 80113					
R. Location:	5. API Number 05-073-06502-00	6. County: LIN	NCOLN			
Second Complete	7. Well Name: Raptor	Well Number: #7				
FORMATION: CHEROKEE	8. Location: QtrQtr: NWSE Section: 18 Township: 10S	Range: 55W	Meridian:6			
FORMATION: CHEROKEE	9. Field Name: GREAT PLAINS Field Code: 327	56				
Treatment Date: 08/06/2013 End Date: 08/07/2013 Date of First Production this formation: 08/20/2013 Perforations Top: 7096 Bottom: 7112 No. Holes: 64 Hole size: 1/4 Provide a brief summary of the formation treatment: Open Hole:	Completed Interval					
Perforations	FORMATION: CHEROKEE Status: PRODUCING	Treatm	ent Type:			
Provide a brief summary of the formation treatment:	Treatment Date: 08/06/2013	ate of First Production this	formation:08/20/2013			
Total fluid used in treatment (bbl): 80	Perforations Top: 7096 Bottom: 7112 No. Holes:	64 Hole siz	e: <u>1/4</u>			
This formation is commingled with another formation: Yes X No Total fluid used in treatment (bbl): 80 Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): 38 Number of staged intervals: Recycled water used in treatment (bbl): 42 Disposition method for flowback: DISPOSAL Total proppant used (lbs): Reason why green completion not utilized: PIPELINE	Provide a brief summary of the formation treatment: Open Hole:					
Total fluid used in treatment (bbl): 80						
Total gas used in treatment (mcf): Type of gas used in treatment: Total acid used in treatment (bbl): Total acid used in treatment (bbl): Recycled water used in treatment (bbl): Fresh water used in treatment (bbl): Total proppant used (lbs): Reason why green completion not utilized: Reason why green completion not utilized: Fracture stimulations must be reported on FracFocus.org Test Information: Date: 08/07/2013 Hours: 8 Bbl oil: 30 Mcf Gas: 15 Bbl H2O: 24 GOR: Test Method: SWAB Casing PSI: Tubing PSI: Choke Size: Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1500 API Gravity Oil: 38 Tubing Size: 2 + 7/8 Tubing Setting Depth: 7215 Tbg setting date: 08/07/2013 Packer Depth: 7215 Reason for Non-Production: Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt	This formation is commingled with another formation: Yes X No					
Type of gas used in treatment: Total acid used in treatment (bbl): 38 Number of staged intervals: Recycled water used in treatment (bbl): 42 Disposition method for flowback: DISPOSAL Total proppant used (lbs): Reason why green completion not utilized: PIPELINE Reason why green completion not utilized: PIPELINE Fracture stimulations must be reported on FracFocus.org	Total fluid used in treatment (bbl): 80	Max pressure during	treatment (psi):			
Total acid used in treatment (bbl): 38	Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):					
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Fresh water used in treatment (bbl): 42 Disposition method for flowback: DISPOSAL Total proppant used (lbs): Rule 805 green completion techniques were utilized: Reason why green completion not utilized: PIPELINE Fracture stimulations must be reported on FracFocus.org Test Information: Date: 08/07/2013 Hours: 8 Bbl oil: 10 Mcf Gas: 5 Bbl H2O: 8 Calculated 24 hour rate: Bbl oil: 30 Mcf Gas: 15 Bbl H2O: 24 GOR: Test Method: SWAB Casing PSI: Tubing PSI: Choke Size: Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1500 API Gravity Oil: 38 Tubing Size: 2 + 7/8 Tubing Setting Depth: 7215 Tbg setting date: 08/07/2013 Packer Depth: 7215 Reason for Non-Production: Squeeze: Yes No If yes, number of sacks cmt	Total acid used in treatment (bbl): 38 Number of staged intervals:					
Total proppant used (lbs): Reason why green completion not utilized: Reason why green completion not utilized: PIPELINE Fracture stimulations must be reported on FracFocus.org	Recycled water used in treatment (bbl):	Flowback volume r	ecovered (bbl):140			
Reason why green completion not utilized: PIPELINE Fracture stimulations must be reported on FracFocus.org	Fresh water used in treatment (bbl): 42 Disposition meth	nod for flowback: DISPO	DSAL			
Fracture stimulations must be reported on FracFocus.org Test Information: Date:08/07/2013	Total proppant used (lbs): Rule 8	05 green completion techni	ques were utilized:			
Test Information: Date:08/07/2013	Reason why green compl	letion not utilized: PIPEL	INE			
Date: 08/07/2013 Hours: 8 Bbl oil: 10 Mcf Gas: 5 Bbl H2O: 8 Calculated 24 hour rate: Bbl oil: 30 Mcf Gas: 15 Bbl H2O: 24 GOR: Test Method: SWAB Casing PSI: Tubing PSI: Choke Size: Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1500 API Gravity Oil: 38 Tubing Size: 2 + 7/8 Tubing Setting Depth: 7215 Tbg setting date: 08/07/2013 Packer Depth: 7215 Reason for Non-Production: Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt	Fracture stimulations must be reported on Fract	Focus.org				
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Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt	Tubing Size: 2 + 7/8 Tubing Setting Depth: 7215 Tbg setting date	:08/07/2013 Pag	cker Depth: 7215			
	Reason for Non-Production:					
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.	Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt					
	** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.					

Comment:					
Rpator #	7 well is a producing oil well from the	Cherokee	formation		
I hereby	I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.				
Signed:			Print N	Name: Jack Fincham	
Title:	Agent	Date: _	10/8/2013	Email fincham4@msn.com	

Attachment Check List

Att Doc Nu	<u>ım Name</u>	
400491963	FORM 5A SUBMITTED)
400492011	WIRELINE JOB SUMM	MARY
400492059	WELLBORE DIAGRAM	И

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)

Date Run: 10/9/2013 Doc [#400491963] Well Name: Raptor # 7