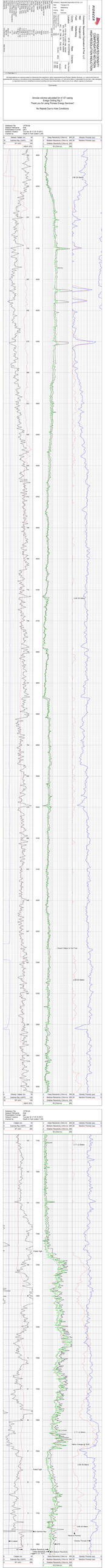
Company: Keyrock Exploration & Prod. LLC
Well: Hellcat
Field: Wildcat
County: Ward
State: Texas
API: 42-475-37XXX
Location: 1,000' FSL & 1,000' FWL
Survey: Section 1, Block 1
Elevation: 2,500' KB
Permanent Datum: Ground Level
Log Measured From: KB
Drilling Measured From: KB
Date: 10-Jan-26
Run: One
Depth Driller: 10,000'
Depth Logger: 9,998'
Bottom Logged Interval: 9,998'
Top Logged Interval: 4,000'
Casing Driller: 9-5/8" @ 4,000'
Casing Logger: 9-5/8" @ 4,000'
Bit Size: 8-3/4"
Type Fluid in Hole: Cut Brine
Density / Viscosity: 9.2 ppg / 29 s/qt
pH / Fluid Loss: 10.5 / 6.8 cc
Source of Sample: Flowline
Rm @ Meas. Temp: 0.142 @ 118°F
Rmf @ Meas. Temp: 0.118 @ 118°F
Rmc @ Meas. Temp: 0.189 @ 118°F
Source of Rmf / Rmc: Measured / Measured
Rm @ BHT: 0.098 @ 178°F
Time Since Circulation: 14 hrs
Max Rec. Temp.: 178°F
Equipment / Base: 4,000'
Truck Number: 1
Recorded By: J. Whitfield
Witnessed By: R. Calloway
Schlumberger
OPERATOR'S DRILLING CONTROL RECORD
HELLCAT
Keyrock Exploration & Prod. LLC
Ward County, Texas
Run 1 — 10-Jan-26
Gamma Ray (GR) 0–150 API
Caliper (CALI) 6–16 in
Bit Size 8.75 in
Density Porosity (DPHI) 45 to −15 %
Neutron Porosity (NPHI) 45 to −15 %
Resistivity (RT) 0.2–2000 ohm-m
Deep Resistivity (LLD)
Medium Resistivity (LLM)
Shallow Resistivity (LLS)
Rxo (MSFL)
Gamma Ray (GR) 0–150 API
Caliper (CALI) 6–16 in
Density Correction (DRHO) −0.25 to +0.25 g/cm³
Photoelectric Factor (PEF) 0–10 b/e
Density Porosity (DPHI) 45 to −15 %
Neutron Porosity (NPHI) 45 to −15 %
Deep Resistivity (LLD) 0.2–2000 ohm-m