

FORM
19
Rev 6/99

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



FOR OGCC USE ONLY

RECEIVED
10/4/2013

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

FACILITY ID:

OPERATOR INFORMATION

Name of Operator: WPX Energy Rocky Mountain, LLC	OGCC Operator No: 96850	Phone Numbers
Address: 1058 County Road 215		No: 970-683-2295
City: Parachute	State: CO Zip: 81635	Fax: 970-285-9573
Contact Person: Karolina Blaney		Email: Karolina.Blaney@wpxenergy.com

DESCRIPTION OF SPILL OR RELEASE

Date of Incident: 09/25/2013	Facility Name & No: Savage 66S94W35SWSW (COGCC Fac. #334873)	County: Garfield
Type of Facility (well, tank battery, flow line, pit): WPX RMV 48-35 Well Pad		QtrQtr: SWSW Section: 35
Well Name and Number: Savage RMV 48-35		Township: 6S Range: 94W
API Number: 05-045-07078		Meridian: 6th

Specify volume spilled and recovered (in bbls) for the following materials:

Oil spilled: _____ Oil recov'd: _____ Water spilled: 3 bbls Water recov'd: 0 Other spilled: _____ Other recov'd: _____

Ground Water impacted? ☐ Yes ☒ No Surface Water impacted? ☐ Yes ☒ No

Contained within berm? ☐ Yes ☒ No Area and vertical extent of spill: ~136 sq. feet x 4 feet deep

Current land use: Open Rangeland Weather conditions: Clear, cool, calm winds

Soil/geology description: Olney loam - gravelly to sandy clay loam

IF LESS THAN A MILE, report distance IN FEET to nearest ... Surface water: ~2,225 feet wetlands: None buildings: ~1,100 feet

Livestock: None Water wells: ~1,030 feet Depth to shallowest ground water: >100 feet

Cause of spill (e.g. equipment failure, human error, etc.): Equipment Failure Detailed description of the spill/release incident:

During a water transfer from the RMV 48-35 pad, production personnel noticed fluids day lighting at the surface near the riser to which the water line from the production tanks connects to. It was suspected that a leak was occurring in the immediate vicinity of the riser in the subsurface soils.

CORRECTIVE ACTION

Describe immediate response (how stopped, contained and recovered): When the release was discovered, production personnel halted the water transfer from the location. The entire release is contained on the pad. No fluids migrated off-site. Due to the release occurring in the subsurface soils, none of the fluids lost were recovered.

Describe any emergency pits constructed: None were constructed.

How was the extent of contamination determined? By field measurements and mapping with a Trimble GPS unit.

Further remediation activities proposed (attach separate sheet if needed): The area in the vicinity of the riser was excavated to determine the source of the leak. When the water line was exposed, it was discovered that the weld connecting the line from the surface to a 90 degree elbow had developed a small crack which allowed the fluids from the line to migrate into the surrounding soils a short distance. The area near the point of origin was excavated an additional 1 foot to ensure all of the impacted soils had been removed. Field screening of the soils beneath the point of origin indicated results below the COGCC Table 910-1 standards of 500 ppm TPH in soil. A confirmation sample was collected from the area below the point of origin to confirm the field screening results. The soil sample is being analyzed to ensure compliance with Table 910-1 standards. If the confirmation analytical complies with Table 910-1 standards, the excavated area will be backfilled with clean native material to it's original grade.

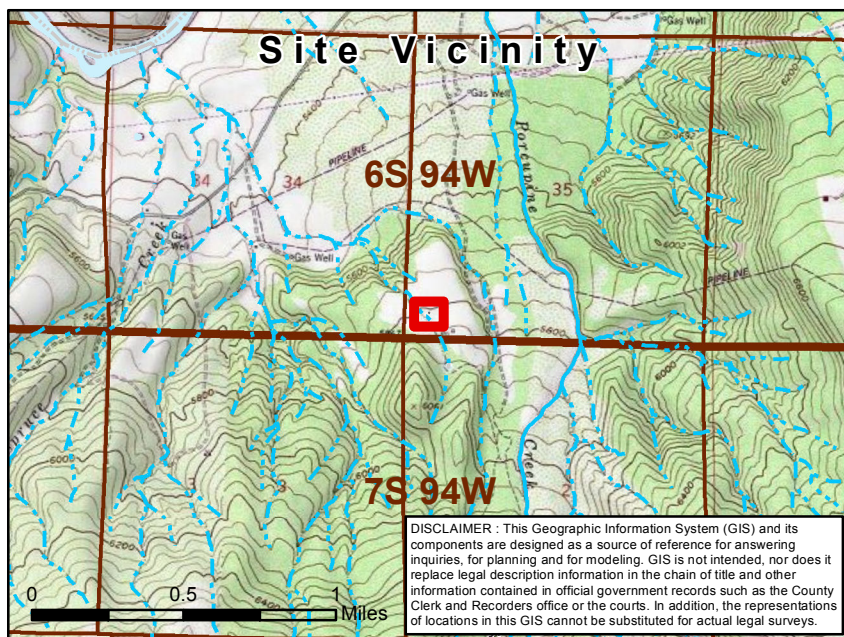
Describe measures taken to prevent problem from reoccurring: As this was an isolated incident no major procedural changes are being implemented. The compromised section of pipe with the faulty weld was removed and replaced.

OTHER NOTIFICATIONS

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response
09/26/2013	COGCC	Chris Canfield	970-625-2497	Verbal notification of the Release
09/26/2013	Surface Owner	Withheld to protect the privacy of the landowner		Verbal notification of the Release
09/26/2013	County	Kirby Wynn		email
09/26/2013	Fire Department	Chad Harris		email

Spill/Release Tracking No: 2146484



Attachment A - Sample Location Map

Location: RMV 48-35

WPX Energy Rocky Mountain, LLC

Legend

Impacted Area

Transportation Features

Public Roads

WPX Access Roads

PLSS

Township

Section

Hydrographic Features

Perennial Stream

Intermittent Stream

