

Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Clean Spacer III				40.00	bbl	.09	135.1	6394.79	.0			
	0.5 gal/bbl	MUSOL(R) A, 5 GAL PAIL (100064220)											
	0.5 gal/bbl	SEM-7, 5 GAL PAIL (100003860)											
2	PlugCem	PLUGCEM (TM) SYSTEM (452969)			310.0	sacks	15.8	1.52	6.19		6.19		
	6.19 Gal	FRESH WATER											
Calculated Values		Pressures			Volumes								
Displacement	55	Shut In: Instant			Lost Returns	0	Cement Slurry	84	Pad				
Top Of Cement	6787	5 Min			Cement Returns	0	Actual Displacement	58	Treatment				
Frac Gradient		15 Min			Spacers	40	Load and Breakdown		Total Job	179			
Rates													
Circulating	3	Mixing			5	Displacement	5	Avg. Job	4				
Cement Left In Pipe	Amount	ft	Reason										
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct					Customer Representative Signature								

The Road to Excellence Starts with Safety

Sold To #: 352431	Ship To #: 2976302	Quote #:	Sales Order #: 900199136
Customer: CONOCO/PHILLIPS COMPANY EBUSINESS		Customer Rep: PEREZ, RICHARD	
Well Name: Tebo 1	Well #: 1H	API/UWI #: 05-005-07199	
Field:	City (SAP): BENNETT	County/Parish: Arapahoe	State: Colorado
Legal Description:			
Lat: N 39.649 deg. OR N 39 deg. 38 min. 57.239 secs.		Long: W 104.492 deg. OR W -105 deg. 30 min. 28.85 secs.	
Contractor:	Rig/Platform Name/Num: H&P 280		
Job Purpose: Plug Service - Whipstock			Ticket Amount:
Well Type: Development Well		Job Type: Plug Service - Whipstock	
Sales Person: AARON, WESLEY	Srv Supervisor: BULINSKI, MATTHEW	MBU ID Emp #: 483865	

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive at Location from Service Center	02/06/2013 08:30							Tested Mix water from frac tank and tested good
Assessment Of Location Safety Meeting	02/06/2013 08:40							Hazard Hunt on Location before spotting in trucks
Safety Meeting - Pre Rig-Up	02/06/2013 08:50							Safety huddle on rig up on ground to rig
Safety Meeting - Pre Job	02/06/2013 11:30							Safety JSA with rig crew on job and rig up to rig
Start Job	02/06/2013 15:12							
Test Lines	02/06/2013 15:13							4000psi Pressure test lines to rig floor
Pump Spacer 1	02/06/2013 15:17		3	35			112.0	35bbls 10.5ppg// 3.86yield// 24.21gal/sk using rig water verify by pressurized mud scales
Pump Cement	02/06/2013 15:35		5	84	119		138.0	310sk PlugCem 15.8ppg// 1.52yield// 6.19gal/sk using rig water verify by pressurized mud scales
Pump Spacer 1	02/06/2013 15:55		3	5	124		125.0	5bbls 10.5ppg spacer behinde to
Pump Displacement	02/06/2013 15:57		5	55	179		110.0	Good returns throughout 55bbls into displacement psi spike then shutdown released psi to balance
End Job	02/06/2013 16:10							
Safety Meeting - Pre Rig-Down	02/06/2013 16:12							Safety Huddle with rig hands before rigging down
Safety Meeting - Departing Location	02/06/2013 17:00							Safety JSA departing location back to Brighton Yard

Sold To #: 7.3.0073

Ship To #:

Quote #:

Sales Order #:

SUMMIT Version:

Wednesday, February 06, 2013 04:25:00

Conoco Phillips Tebo 1-1H WhipStock Plug

