

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
10/04/2013

Document Number:
663902263

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>334826</u>	<u>334826</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: _____

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Address: 1001 17TH STREET - SUITE #1200

City: DENVER State: CO Zip: 80202

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	Production foreman
KELLERBY, SHAUN		shaun.kellerby@state.co.us	
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	Principal Environmental Specialist

Compliance Summary:

QtrQtr: SESW Sec: 31 Twp: 6S Range: 95W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
211075	WELL	PR	09/07/2001	GW	045-06833	DOE 1-M-31	X
260367	WELL	PR	05/07/2002	GW	045-07849	FEDERAL PA 23-31	X
260368	WELL	PR	06/05/2002	GW	045-07850	FEDERAL PA 13-31	X
292999	WELL	PR	10/31/2008	GW	045-14832	FEDERAL PA 524-31	X
293000	WELL	SI	02/14/2013	GW	045-14833	FEDERAL PA 24-31	X
293002	WELL	PR	10/30/2008	GW	045-14834	FEDERAL PA 423-31	X
293019	WELL	PR	10/31/2008	GW	045-14835	FEDERAL PA 314-31	X
293020	WELL	PR	10/31/2008	GW	045-14836	FEDERAL PA 413-31	X
293021	WELL	PR	10/31/2008	GW	045-14837	FEDERAL PA 313-31	X
293022	WELL	PR	10/31/2008	GW	045-14838	FEDERAL PA 534-31	X
293030	WELL	PR	10/27/2008	GW	045-14839	FEDERAL PA 522-31	X
293032	WELL	PR	10/31/2008	GW	045-14831	FEDERAL PA 434-31	X
293037	WELL	PR	10/31/2008	GW	045-14830	FEDERAL PA 414-31	X
293110	WELL	PR	10/27/2008	GW	045-14891	FEDERAL PA 323-31	X

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory	Over night rain/snow storms. Road is wet and slipery. Contineue maintaining road		

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
CONTAINERS	Satisfactory			
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
STORAGE OF SUPL	Satisfactory	Tubing trailer on location. Move trailer from location if or when it is not in use.		

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
SEPARATOR	Satisfactory			
TANK BATTERY	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Bird Protectors	8	Satisfactory			
Horizontal Heated Separator	14	Satisfactory			

Ancillary equipment	3	Satisfactory	Well treatment chemical totes		
Plunger Lift	14	Satisfactory			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	200 BBLS	STEEL AST	39.476300,108.044110	
S/U/V:	Satisfactory	Comment:			
Corrective Action:				Corrective Date:	

Paint

Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS	
CONDENSATE	2	300 BBLS	STEEL AST	,	
S/U/V:	Satisfactory	Comment:			
Corrective Action:				Corrective Date:	

Paint

Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 334826

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/U/V: _____ Comment: _____

CA: _____ Date: _____

Wildlife BMPs:

S/U/V: _____ Comment: _____

CA: _____ Date: _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

S/U/V: _____

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 211075 Type: WELL API Number: 045-06833 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 260367	Type: WELL	API Number: 045-07849	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 260368	Type: WELL	API Number: 045-07850	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 292999	Type: WELL	API Number: 045-14832	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 293000	Type: WELL	API Number: 045-14833	Status: SI	Insp. Status: SI
Producing Well				
Comment: Producing well				
Facility ID: 293002	Type: WELL	API Number: 045-14834	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 293019	Type: WELL	API Number: 045-14835	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 293020	Type: WELL	API Number: 045-14836	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 293021	Type: WELL	API Number: 045-14837	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 293022	Type: WELL	API Number: 045-14838	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 293030	Type: WELL	API Number: 045-14839	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 293032	Type: WELL	API Number: 045-14831	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 293037	Type: WELL	API Number: 045-14830	Status: PR	Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 293110 Type: WELL API Number: 045-14891 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
Land Use: _____
Comment: _____
1003a. Debris removed? Pass CM _____ CA _____ CA Date _____
Waste Material Onsite? Pass CM _____ CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____ CA _____ CA Date _____
Guy line anchors removed? In CM _____ CA _____ CA Date _____
Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Pass
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: Continue seeding and revegetation of hillsides and unused areas of location. Submit form 4 for Interim reclamation

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gradient Terraces	Pass			
Compaction	Pass	Berms	Pass	MHSP	Pass	
Gravel	Pass	Culverts	Pass			
Ditches	Pass	Compaction	Pass			
Seeding	Fail	Ditches	Fail			

Inspector Name: LONGWORTH, MIKE

S/U/V: Satisfactory Corrective Date: _____

Comment: Continue revegetation efforts and clean out ditches and culverts

CA: _____

Pits: NO SURFACE INDICATION OF PIT