



STATE OF
COLORADO

Andrews - DNR. David <davi...



Surface cement Well SKR-598-08-BV-04 API# 050452213100

Geiser, Greg A. <geisega@chevron.com>

Fri, Oct 4, 2013 at 6:19 AM

To: "david.andrews@state.co.us" <'david.andrews@state.co.us'>

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David, Listed below are the details for the surface casing cement job performed 1/4/13 on well SKR-598-08-BV-04.

Hole Size – 12 1/4"

Casing Size – 8 5/8"

Casing Setting Depth – 1024' MD

Final Circulating Pressure Prior to Bumping Plug – 292 psi

Pressure Plug Bumped – 806 psi

Time Plug Held Before Bleeding Pressure – 6 minutes

Lead Cement – 82 bbls

- 193 sxs
- 2.38 ft3/sx
- 12.3 ppg

Tail Cement – 81 bbls

- 215 sxs
- 2.11 ft3/sx
- 12.8 ppg

Bbls of Cement Circulated to Surface – 53 bbls

Cement fell back 6' from surface. Topped off with 1.8 bbls of top off cement. No additional fall back observed.

Thanks, Greg