



Fw: EXTERNAL: RE: Meyer B 02-08 API #05-123-17387

Joe Brnak

to:

rsnyder

09/16/2013 12:23 PM

Hide Details

From: Joe Brnak/NobleEnergy/Samedan

To: rsnyder@nobleenergyinc.com

Joe Brnak  
Base Production Team Lead  
Greeley Base Production Group

direct: 970.304.5108  
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[jbrnak@nobleenergyinc.com](mailto:jbrnak@nobleenergyinc.com)



----- Forwarded by Joe Brnak/NobleEnergy/Samedan on 09/16/2013 12:23 PM -----

From: Diana Burn - DNR <diana.burn@state.co.us>  
To: jbrnak@nobleenergyinc.com  
Cc: JOstrum@nobleenergyinc.com, ALuders@nobleenergyinc.com, bzapp@nobleenergyinc.com, pphifer@nobleenergyinc.com, ezwaagstra@nobleenergyinc.com, strumble@nobleenergyinc.com, mike.hickey@state.co.us  
Date: 09/04/2013 01:43 PM  
Subject: EXTERNAL: RE: Meyer B 02-08 API #05-123-17387

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Please proceed as proposed.

Thanks,

Diana

**From:** [jbrnak@nobleenergyinc.com](mailto:jbrnak@nobleenergyinc.com) [mailto:[jbrnak@nobleenergyinc.com](mailto:jbrnak@nobleenergyinc.com)]

**Sent:** Wednesday, September 04, 2013 1:39 PM

**To:** [diana.burn@state.co.us](mailto:diana.burn@state.co.us)

**Cc:** [JOstrum@nobleenergyinc.com](mailto:JOstrum@nobleenergyinc.com); [ALuders@nobleenergyinc.com](mailto:ALuders@nobleenergyinc.com); [bzapp@nobleenergyinc.com](mailto:bzapp@nobleenergyinc.com); [pphifer@nobleenergyinc.com](mailto:pphifer@nobleenergyinc.com); [ezwaagstra@nobleenergyinc.com](mailto:ezwaagstra@nobleenergyinc.com); [strumble@nobleenergyinc.com](mailto:strumble@nobleenergyinc.com)

**Subject:** Meyer B 02-08 API #05-123-17387

Diana:

We are currently on this well for well bore integrity purposes, and have found that this well has a casing leak and would be uneconomic to fix, and would prefer to plugging it before the upcoming horizontal frac.

We tried to locate the hole in casing and have had trouble getting a packer to set more than once, but have concluded that our casing is good from 2600' down and the hole in csg is above 2600'.

Here is the preliminary procedure that I would like to propose.

Set 3 1/2" 12.95# CIBP @ 6390', dump bail 2 sxs cmt on top.

Cut 3 1/2" csg @ +/- 5000', POOH laying csg down.

RIH with work string to 5000', Pump 100 sxs class G 15.8ppg cmt from 5000' - 4679' = 321' plug, If continuous circulation is achieved while pumping, (no tagging of plug required).

Pull up hole to 2500' and pump 50 sxs 15.8 ppg cmt plug from 2500' - 2340',. If continuous circulation is achieved while pumping, (no tagging of plug required).

Pull up hole to 400'. Pump approx 152 sxs from 400' - surf. Wait and top off if needed.

Dig up around well head. Cut and cap 8 5/8" surf csg 6' - 8' below GL. Back fill and reclaim location to original condition.

Thank you for your time!

Joe B

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Greeley Base Production Group

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