

**FORM INSP**  
Rev 05/11

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:  
09/12/2013

Document Number:  
663401182

Overall Inspection:  
Satisfactory

**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>263132</u>	<u>306759</u>	<u>LABOWSKIE, STEVE</u>	2A Doc Num:	

**Operator Information:**

OGCC Operator Number: 10000 Name of Operator: BP AMERICA PRODUCTION COMPANY  
 Address: 501 WESTLAKE PARK BLVD  
 City: HOUSTON State: TX Zip: 77079

**Contact Information:**

Contact Name	Phone	Email	Comment
Fauth, Dan	(970) 749-4238	daniel.fauth@bp.com	Environmental Advisor (Durango)
Best, Julie	(970) 375-7540/ (970) 394-0131	julie.best@bp.com	Environmental Advisor
Floyd, Tankard		tankard.floyd@bp.com	

**Compliance Summary:**

QtrQtr: SENE Sec: 10 Twp: 34N Range: 7W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/06/2012	669400105	PR	PR	S	I		N
11/15/2010	200284170	ES	PR	S			N
10/27/2010	200281901	ES	PR	U			N
04/13/2009	200208520	OI	PR	S			N
09/17/2008	200195507	PR	PR	S			N
06/06/2006	200098798	PR	PR	S		P	N
11/23/2005	200085211	PR	PR	S		P	N
10/27/2003	200047749	PR	PR	S		P	N

**Inspector Comment:**

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
263132	WELL	PR	03/28/2002	GW	067-08709	MANKINS-HOWARD GAS UNIT 3	<input checked="" type="checkbox"/>
412689	WELL	AL	09/11/2013	LO	067-09768	MANKINS HOWARD GU 4	<input type="checkbox"/>

**Equipment:**

Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>2</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>2</u>	Electric Motors: <u>3</u>
Gas or Diesel Mortors: <u>2</u>	Cavity Pumps: <u>2</u>	LACT Unit: _____	Pump Jacks: <u>2</u>
Electric Generators: <u>1</u>	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: <u>1</u>	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

<b>Signs/Marker:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

<b>Spills:</b>				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

<b>Fencing/:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
OTHER	Satisfactory	panels and jersey barriers around wellhead and equipment		

<b>Equipment:</b>					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Bird Protectors					
Vertical Heated Separator					
Gas Meter Run					
Flow Line					
Ancillary equipment					

<b>Venting:</b>	
Yes/No	Comment

<b>Flaring:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 306759

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

Pads:

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Group	User	Comment	Date
Agency	kubeczkod	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	03/24/2010
Agency	kubeczkod	Location may be in a sensitive area because of proximity to a domestic water well; therefore either a lined drilling pit or closed loop system must be implemented.	03/24/2010
Agency	kubeczkod	Location may be in a sensitive area because of proximity to a domestic water well; therefore production pits must be lined.	03/24/2010
Agency	kertr	OPerator shall comply with proposed BP/CDOW wildlife management plan.	04/21/2010
Agency	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	03/24/2010

**Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

**Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Comments: Erosion BMPs: \_\_\_\_\_

Other BMPs: \_\_\_\_\_

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 263132 Type: WELL API Number: 067-08709 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume: Comment: Corrective Action: Date: Reportable: GPS: Lat Long Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS: Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB): Comment: Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed: Land Use: IRRIGATED Comment: 1003a. Debris removed? Pass CM CA Waste Material Onsite? Pass CM CA Unused or unneeded equipment onsite? Pass CM CA Pit, cellars, rat holes and other bores closed? Pass CM CA Guy line anchors removed? Pass CM CA Guy line anchors marked? CM CA 1003b. Area no longer in use? In Production areas stabilized? Pass 1003c. Compacted areas have been cross ripped?

1003d. Drilling pit closed? Pass                      Subsidence over on drill pit? Pass  
 Cuttings management: \_\_\_\_\_  
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In  
 Production areas have been stabilized? Pass                      Segregated soils have been replaced? Pass

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced \_\_\_\_\_                      Recontoured \_\_\_\_\_                      Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced Pass                      Recontoured Pass                      80% Revegetation In

1003 f. Weeds Noxious weeds? P

Comment: areas recently disturbed during construction coming back as kochia (undesireable). Note: no noxious weeds observed

Overall Interim Reclamation Pass

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_                      Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: IMPROVED PASTURE, IRRIGATED

Reminder: \_\_\_\_\_

Comment:

Well plugged \_\_\_\_\_                      Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_                      No disturbance /Location never built \_\_\_\_\_

Access Roads                      Regraded \_\_\_\_\_                      Contoured \_\_\_\_\_                      Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_                      Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_                      Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_                      Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_                      Subsidence \_\_\_\_\_

Comment:

Corrective Action:                       Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_                      Multi-Well Location

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Compaction	Pass			
Compaction						

S/U/V: Satisfactory                      Corrective Date: \_\_\_\_\_

Comment:

CA: