

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400487173

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: Katie Kistner

Phone: (720) 9294317

Fax:

5. API Number 05-123-36222-00

7. Well Name: RUSSIAN FIDDLER

8. Location: QtrQtr: SESW Section: 19 Township: 2N Range: 65W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 14N-18HZ

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/03/2013 End Date: 08/12/2013 Date of First Production this formation: 08/24/2013

Perforations Top: 7763 Bottom: 12394 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: ☒

COMPLETED THROUGH AN OPEN HOLE LINER FROM 7763-12394.
262 BBL ACID, 21433 BBL CROSSLINK GEL, 5968 BBL LINEAR GEL, 68517 BBL SLICKWATER, 96179 BBL TOTAL FLUID.
649593# 30/50 OTTAWA/ST. PETERS SAND, 1808065# 40/70 OTTAWA/ST. PETERS SAND, 2457658# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):	96179	Max pressure during treatment (psi):	7567
Total gas used in treatment (mcf):	0	Fluid density at initial fracture (lbs/gal):	8.30
Type of gas used in treatment:		Min frac gradient (psi/ft):	0.88
Total acid used in treatment (bbl):	262	Number of staged intervals:	40
Recycled water used in treatment (bbl):	0	Flowback volume recovered (bbl):	8743
Fresh water used in treatment (bbl):	0	Disposition method for flowback:	DISPOSAL
Total proppant used (lbs):	2457658	Rule 805 green completion techniques were utilized:	<input checked="" type="checkbox"/>

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/07/2013	Hours: 24	Bbl oil: 318	Mcf Gas: 555	Bbl H2O: 0
Calculated 24 hour rate:	Bbl oil: 318	Mcf Gas: 555	Bbl H2O: 0	GOR: 1745
Test Method: FLOWING	Casing PSI: 2524	Tubing PSI: 2026	Choke Size: 16/64	
Gas Disposition: SOLD	Gas Type: WET	Btu Gas: 1295	API Gravity Oil: 47	
Tubing Size: 2 + 3/8	Tubing Setting Depth: 7234	Tbg setting date: 08/27/2013	Packer Depth:	

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Katie Kistner
Title: Regulatory Analyst Date: _____ Email: rscdjpostdrill@anadarko.com

Attachment Check List

Att Doc Num	Name
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Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)