

PRODUCERS 88-PAID UP

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 30th day of March, 2006
by and between T & T Associates, Ltd.
whose post office address is P.O. Box 930, Palisade, CO 81526-0930 hereinafter called Lessor (whether one
or more) and Apollo Energy, LLC whose post office address is
1557 Ogden Street, Suite 300, Denver, CO 80218 hereinafter called Lessee:

WITNESSETH, That the Lessor, for and in consideration of Ten and more (\$10.00+) DOLLARS
cash in hand paid, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, has granted, demised,
leased, and let, and by these presents does grant, demise, lease, and let exclusively unto the said Lessee, the land hereinafter described, with the
exclusive right for the purpose of mining, exploring by geophysical and other methods, and operating for and producing therefrom oil and all gas
of whatsoever nature or kind, specifically including coalbed methane and any and all substances produced in association therewith from coal-
bearing formations, with rights of way and easements for laying pipe lines, and erection of structures thereon to produce, save, and take care of
said products, all that certain tract of land situated in the County of Garfield, State of Colorado, described as follows, to-wit:

SEE EXHIBIT "A" & "B" ATTACHED HERETO AND INCORPORATED HEREIN BY REFERENCE.

Containing 51.59 acres, more or less, together with the right of ingress and egress at all times, for the purpose of mining, drilling, exploring,
operating, and developing these lands for oil, gas, and other minerals, and storing, handling, transporting, and marketing them with the right to
remove all of GRANTEE'S property and improvements.

1. It is agreed that this lease shall remain in force for a term of three (3) years from this date and as long thereafter as oil or gas of
whosoever nature or kind, specifically including coalbed methane and any and all substances produced in association therewith from coal-
bearing formations, is produced from said leased premises or on acreage pooled therewith, or drilling operations are continued as hereinafter
provided. If, at the expiration of the primary term of this lease, oil or gas is not being produced on the leased premises or on acreage pooled
therewith but Lessee is then engaged in drilling or reworking operations thereof, then this lease shall continue in force so long as operations are
being continuously prosecuted on the leased premises or on acreage pooled therewith, and operations shall be considered to be continuously
prosecuted if not more than ninety (90) days shall elapse between the completion or abandonment of one well and the beginning of operations for
the drilling of a subsequent well. If after discovery of oil or gas on said land or on acreage pooled therewith, the production thereof should cease
from any cause after the primary term, this lease shall not terminate if Lessee commences additional drilling or reworking operations within
ninety (90) days from date of cessation of production or from date of completion of dry hole. If oil or gas shall be discovered and produced as a
result of such operations at or after the expiration of the primary term of this lease, this lease shall continue in force so long as oil or gas is
produced from the leased premises or on acreage pooled therewith.

2. This is a PAID-UP LEASE. In consideration of the down cash payment, Lessor agrees that Lessee shall not be obligated, except as
otherwise provided herein, to commence or continue any operations during the primary term. Lessee may at any time or times during or after the
primary term surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record
a release or releases, and be relieved of all obligation thereafter accruing as to the acreage surrendered.

3. In consideration of the premises the said Lessee covenants and agrees:

1st. To deliver to the credit of Lessor, free of cost, in the pipeline to which Lessee may connect wells on said land, the equal one-
eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay Lessor for gas of whatsoever nature or kind (with all of its constituents) produced and sold or used off the leased
premises, or used in the manufacture of products therefrom one-eighth (1/8) of the actual amount received by the Lessee, said payments to be
made monthly.

4. During any period (whether before or after expiration of the primary term hereof) when gas is not being so sold or used and the well or
wells are shut in and there is no current production of oil or operations on said leased premises sufficient to keep this lease in force, Lessee shall
pay or tender a royalty of One Dollar (\$1.00) per year per net royalty acre retained hereunder, such payment or tender to be made on or before the
anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in and thereafter on the
anniversary date of this lease during the period such well is shut in, to the royalty owners. When such payment or tender is made, it will be
considered that gas is being produced within the meaning of the entire lease.

5. If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties
(including any shut-in gas royalty) herein provided for shall be paid to the Lessor only in the proportion which Lessor's interest bears to the
whole and undivided fee.

6. Lessee shall have the right to use, free of cost, gas, oil, and water produced on said land for Lessee's operation thereon, except water
from the wells of Lessor.

7. When requested by Lessor, Lessee shall bury Lessee's pipeline below plow depth.

8. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of Lessor.

9. Lessee shall pay for damages caused by Lessee's operations to growing crops on said land.

10. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and
remove casing.

11. The rights of Lessor and Lessee hereunder may be assigned in whole or part. No change in ownership of Lessor's interest (by
assignment or otherwise) shall be binding on Lessee until Lessee has been furnished with notice, consisting of certified copies of all recorded
instruments or documents and other information necessary to establish a complete chain of record title from Lessor, and then only with respect to
payments thereafter made. No other kind of notice, whether actual or constructive, shall be binding on Lessee. No present or future division of
Lessor's ownership as to different portions or parcels of said land shall operate to enlarge the obligations or diminish the rights of Lessee, and all
Lessee's operations may be conducted without regard to any such division. If all or any part of this lease is assigned, no leasehold owner shall be
liable for any act or omission of any other leasehold owner.

12. Lessee, at its option, is hereby given the right and power at any time and from time to time as a recurring right, either before or after
production, as to all or any part of the land described herein and as to any one or more of the formations hereunder, to pool or unitize the
leasehold estate and the mineral estate covered by this lease with other land, lease, or leases in the immediate vicinity for the production of oil
and gas, or separately for the production of either, when in Lessee's judgment it is necessary or advisable to do so, and irrespective of whether
authority similar to this exists with respect to such other land, lease, or leases. Likewise, units previously formed to include formations not
producing oil or gas may be reformed to exclude such non-producing formations. The forming or reforming of any unit shall be accomplished by
Lessee executing and filing of record a declaration of such unitization or reformation, which declaration shall describe the unit. Any unit may
include land upon which a well has theretofore been completed or upon which operations for drilling have theretofore been commenced.
Production, drilling, or reworking operations or a well shut in for want of a market anywhere on a unit which includes all or a part of this lease
shall be treated as if it were production, drilling, or reworking operations or a well shut in for want of a market under this lease. In lieu of the
royalties elsewhere herein specified, including shut-in gas royalties, Lessor shall receive on production from the unit so pooled royalties only on
the portion of such production allocated to this lease, such allocation shall be that proportion of the unit production that the total number of
surface acres covered by this lease and included in the unit bears to the total number of surface acres in such unit. In addition to the foregoing,

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Parcel <u>I</u>	36.37	32.15
Except	- 4.22	<u>14.00</u>
	<u>32.15</u>	46.15
		<u>1.22</u>
Parcel <u>II</u>	1.22	<u>47.37</u>
	- UNKNOWN	
Parcel <u>III</u>	14.00 ac	

Lessee shall have the right to utilize, pool, or combine all or any part of the described lands as to one or more of the formations thereunder with other lands in the same general area by entering into a cooperative or unit plan of development or operation approved by any governmental authority and, from time to time, with like approval, to modify, change, or terminate any such plan or agreement and, in such event, the terms, conditions, and provisions of this lease shall be deemed modified to conform to the terms, conditions, and provisions of such approved cooperative or unit plan of development or operation and, particularly, all drilling and development requirements of this lease, express or implied, shall be satisfied by compliance with the drilling and development requirements of such plan or agreement, and this lease shall not terminate or expire during the life of such plan or agreement. In the event that said above described lands or any part thereof, shall hereafter be operated under any such cooperative or unit plan of development or operation whereby the production therefrom is allocated to different portions of the land covered by said plan, then the production allocated to any particular tract of land shall, for the purpose of computing the royalties to be paid hereunder to Lessor, be regarded as having been produced from the particular tract of land to which it is allocated and not to any other tract of land; and the royalty payments to be made hereunder to Lessor shall be based upon production only as so allocated. Lessor shall formally express Lessor's consent to any cooperative or unit plan of development or operation adopted by Lessee and approved by any governmental agency by executing the same upon request of Lessee.

13. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules, or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable for damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule, or Regulation.

14. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for

Lessor, by payment, any mortgages, taxes, or other liens on the above described lands, in the event of default of payment by Lessor and be subrogated to the rights of the holder thereof, and the undersigned Lessors, for themselves and their heirs, successors, and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, insofar as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

15. Should any one or more of the parties hereinabove named as Lessor fail to execute this lease, it shall nevertheless be binding upon all such parties who do execute it as Lessor. The word "Lessor," as used in this lease, shall mean any one or more or all of the parties who execute this lease as Lessor. All the provisions of this lease shall be binding on the heirs, successors, and assigns of Lessor and Lessee.

IN WITNESS WHEREOF, this instrument is executed as of the date first above written.

T & T ASSOCIATES, LTD.

By: [Signature]
Its: GENERAL MANAGER

By: _____
Its: _____

APOLLO ENERGY, LLC

By: [Signature]
Its: Louis A. Oswald, III
Operations Manager

STATE OF Colorado
COUNTY OF Garfield

ACKNOWLEDGMENT

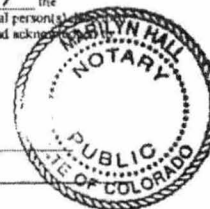
BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 31 day of May, 2006, personally appeared TED CLARK and General Manager, respectively, of T & T Associates Ltd. to me known to be the identical person(s) in and who executed the within and foregoing instrument of writing, being duly authorized to act on behalf of said entity, and acknowledged to me that they duly executed the same as a free and voluntary act and deed for the purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last written above.

My Commission Expires:

8-25-07

[Signature]
Notary Public



STATE OF COLORADO
COUNTY OF Denver

ACKNOWLEDGMENT—CORPORATE

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 6th day of June, 2006, personally appeared Louis A. Oswald, III, Operations Manager of Apollo Energy, LLC, to me known to be the identical person(s) described in and who executed the within and foregoing instrument of writing, being duly authorized to act on behalf of said LLC, and acknowledged to me that he duly executed the same as his free and voluntary act and deed for the purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last written above.

My Commission Expires:

6/10/09

[Signature]
Notary Public



EXHIBIT "A"
Page 1 of 2

Attached to that certain Oil and Gas Lease dated March 23, 2006 by and between T & T and Associates, Ltd., as Lessor, and Apollo Energy, LLC, as Lessee.

Parcel I

A parcel of land located within Lots 2, 3, 4, and 5 of Section 7, Township 7 South, Range 95 West of the 6th P.M., Garfield County, Colorado, and more particularly described as follows:

Beginning at a point on the north line of a County Road, from whence the W ¼ corner of said Section 7 bears S 65°58'10" W 677.33 feet; thence N 07°25'13" W along a fence (said fence being the east line of that parcel conveyed to Eshe and Waterman) 571.24 feet to a point on the southeast right-of-way of Denver and Rio Grande Western R.R.; thence N 40° E along said right-of-way 1161.97 feet; thence S 75°30' E 735.00 feet to a point on the east line of said Lot 2 (west or right bank of Colorado River); thence S 09°20' W along the east line of said Lot 2 and continuing on the same course along the east line of said Lot 5 437.00 feet; thence S 18°01'42" E continuing along the east line of said Lot 5 673.92 feet to a point on the north line of said County Road; thence S 82°29'50" W along said north line 1404.04 feet to the southeast corner of a parcel conveyed to Western Slope Gas Co.; thence N 07°30'10" W along the east line of said parcel 50.00 feet; thence S 82°29'50" W along the north line of said parcel 50.00 feet; thence S 07°30'10" E along the west line of said parcel 50.00 feet to the north line of said County Road; thence S 82°29'50" W along said north line 81.52 feet to the Point of Beginning.

Above described parcel containing 36.37 acres, more or less.

Parcel II

Also a parcel of land located within Lot 2 of Section 7, Township 7 South, Range 95 West of the 6th P.M., Garfield County, Colorado, and more particularly described as follows:

Beginning at a point on the north line of Parcel I and the left bank of an irrigation ditch from whence the W ¼ corner of said Section 7 bears S 46°12'29" W 2351.67 feet; thence along said bank with the following six (6) courses:

1. N 21°00'18" E 145.12 feet;
2. thence N 71°16'53" E 158.08 feet;
3. thence S 54°03'07" E 111.80 feet;
4. thence S 13°41'43" E 56.39 feet;
5. thence S 08°33'11" W 140.96 feet to a point on the north line of said Parcel I;
6. thence N 75°30' W along said north line 294.00 feet to the Point of Beginning.

Above described parcel containing 1.22 acres, more or less.

EXCEPTING that parcel of land described in deed from Roy L. Damron, Jr. to Cora E. Bumgardner recorded April 10, 1974 in Book 457 at Page 598 as Reception No. 262525 and more particularly described as follows:

A parcel located in Lot 4 of Section 7, Township 7 South, Range 95 West of the 6th P.M., Garfield County, Colorado, and more particularly described as follows:

Beginning on a point, on the north line of a county road, from whence the W ¼ corner of said Section 7 bears S 65°58'10" W 677.33 feet; thence N 82°29'50" E along a fence line on the north line of said County Road 81.52 feet; thence N 07°30'10" W along a fence line 50.00 feet; thence N 07°25'13" W along a fence line 75.00 feet; thence S 82°29'50" W 81.45 feet; thence S 07°25'13" E along a fence line 125.00 feet to the Point of Beginning.

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4 of 8 R 41.00 D 0.00 GARFIELD COUNTY CO

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Attached to that certain Oil and Gas Lease dated March 23, 2006 by and between T & T and Associates, Ltd., as Lessor, and Apollo Energy, LLC, as Lessee.

Parcel III

A tract of land situated in the N $\frac{1}{4}$ of Section 7, Township 7 South, Range 95 West of the 6th P.M., Garfield County, Colorado, and more particularly described as follows:

Beginning at a point whence the Meander Corner on the North Line of said Section 7 bears N 47°27' E 1598.0 feet; thence S 10°00' W 150.0 feet; thence S 10°00' E 1122.0 feet; thence N 35°38' E 300.0 feet; thence N 57°37' E 458.0 feet; thence N 17°00' W 440.0 feet thence N 75°55' W 740.4 feet to the Point of Beginning.

Above described parcel containing 14.0 acres, more or less.

EXHIBIT "B"

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Attachment to that Certain Oil and Gas Lease Dated March 30, 2006 by and between T & T and Associates, Ltd., as Lessor AND Apollo Energy, LLC, as Lessee

1. As to royalty, the term "one-eighth (1/8)" in the printed form Lease shall be amended to read eighteen percent (18.00%). [Lessee shall pay royalties on all gas of whatsoever nature and kind, produced from the Leased Premises, of eighteen percent (18.00%) of their value. Value is: (a) Their gross selling price, if sold under a contract of sale, or (b) If they are not so sold, the fair and reasonable value thereof at the place where sold or used, however, that the fair and reasonable value of gas used or sold off the Leased Premises shall be the value at the place sold or used (but not less than the highest price obtainable for an annual contract which is freely and currently offered for products of like kind, quality, and characteristics in similar quantities produced and sold from any field located within Garfield County).
2. In no event shall shut-in payments maintain this Lease in force for a cumulative period exceeding three (3) years.
3. No part of this Lease shall be committed to a federal unit. Lessee shall not be allowed to pool this acreage without first obtaining the written consent of the Lessor, said consent shall not be unreasonably withheld, providing, however, that Lessor shall not be required to commit to a cooperative plan of development exceeding 40 acres.
4. Lessee agrees that all royalties accruing under the Lease shall be free and clear of all of the costs and expenses of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, marketing and/or otherwise making the oil, gas and other products produced hereunder ready for sale or use, and no deduction shall be made for any such costs and expenses in computing any payment to be made to Lessor.
5. If oil and gas are discovered and produced during the primary term of the lease, then five (5) years after the end of the primary term herein, this Lease shall expire as to all depths one hundred (100) feet below the stratigraphic equivalent of the deepest productive zone of any well drilled on the leased lands or on any lands pooled or unitized therewith.
6. In the event of a conflict between the terms of this Lease Addendum and the terms of the printed form Lease, the terms of this Lease Addendum shall control.
7. Notwithstanding anything to the contrary contained in this Lease, it is specifically understood that no right to use or occupy any portion of the surface of the lands is conveyed hereby. Any surface operations whatsoever of any kind, including, but not limited to drilling sites, pipeline locations, roads, electric or utility lines, and equipment, shall not be located in or upon the Leased Premises without the express written permission of Lessor and shall only be allowed after negotiation of an additional written agreement with Lessor, the terms of which shall be determined in the sole discretion of Lessor, including damages and/or compensation for the impact of surface activities on property values.
8. To the extent that Lessee is the Lessee of other undivided mineral interests in the lands, or acquires such interests in the future, Lessee agrees to be bound to the surface use provisions hereof with regard to those previously reserved mineral interests.

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9. Lessee agrees that upon ten (10) business days written notice giving details of the periods and items to be audited, Lessor, or its agents, shall be provided at Lessee's offices in Denver, Colorado, or such other place as such records are normally maintained, with the necessary documents and records to audit all amounts due Lessor under this Lease, including, but not limited to: quantities produced and any adjustments or conversions thereof, gross proceeds, all charges deducted, if any, to calculate proceeds, product sales and royalties paid under this Lease. Lessor agrees that any information given Lessor by Lessee is confidential in nature and will not be given to third parties, except consultants, engineers, attorneys, accountants or other experts employed by Lessor, without express written consent from Lessee, or pursuant to Court Order.
10. Lessee shall have the right to use, free of cost, gas, oil and water (excluding water from surface aquifer or sources) produced on said lands for Lessee's operations on the lands only, but only from wells drilled or operated by Lessee.
11. This Lease shall not be binding on any Lessor until executed by all Lessors named herein.
12. No wells may be drilled from locations on the leased premises to downhole locations in which Lessor does not have a royalty participation without prior written consent of Lessor, which consent may be withheld for any reason.
13. The prevailing party in any litigation arising out of this Lease or Lessee's activities on the lands, shall be awarded its costs, expenses and reasonable attorney's fees.
14. Lessee shall conduct its operations in compliance with all applicable laws, rules and regulations. Lessor shall be deemed a third party beneficiary of any such laws, rules and regulations and be entitled to enforcement thereof in its own right.
15. Lessee agrees to furnish Lessor copies of abstracts, supplemental abstracts, title opinions and surveys that Lessee may own or hereafter acquire, as may be required to determine the accuracy of: (i) division orders tendered to Lessor, and (ii) all royalties paid or delivered to Lessor. Lessee shall not be liable for any errors or omissions in any such documents.
16. Lessee shall conduct all operations hereunder at its sole cost, risk, and expense and shall be and remain fully responsible for all such operations. Lessee assumes all risks and liability of any kind and nature incident to, occasioned by, or resulting in any manner, directly or indirectly, from Lessee's operations hereunder, and Lessee agrees to keep the Leased Premises duly and fully free from and protected against liens of every character arising in connection with, or resulting from, such operations. Lessee agrees to protect, indemnify, defend, and hold harmless Lessor, its officers, agents, and employees from every kind and character of liens, damages, losses, expenses, demands, claims, and causes of action claimed by or arising in favor of any person, firm or corporation whatsoever, including without limitation Lessee, its officers, agents, employees, and its contractors or subcontractors, or of their officers, agents, or employees, on account of personal injuries, death claims or damages to property of any persons arising from any course whatsoever (including but not limited to pollution of air, water, land, minerals, animal and botanical life and any other natural resource and the violation or claimed violation of any and all federal, state and local pollution control or other environmental laws now in effect or which may hereafter become effective) growing out of or incident to the operations conducted by Lessee or its contractors.

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or subcontractors, or to the entrance of Lessee or its officers, agents or employees on the Leased Premises under color of this Lease, whether such injuries, death or damage result from or are claimed to have resulted from the sole or concurrent passive or active negligence of Lessor, its officers, agents or employees or the sole or concurrent passable or active negligence of Lessee, its officers, agents or employees or of Lessee's contractors or subcontractors, their officers, agents, or employees.

17. Lessee, at its own expense, shall defend any suit or action brought against Lessor based on any such alleged injury, death, or damage, and shall pay all damages, costs, and expenses, including attorney's fees in connection therewith or in any manner resulting therefrom; but Lessor shall have the right to participate in such suit or action if it so elects. Such damages shall include all damages to or by livestock, and claims and demands with respect thereto, including all damages as a result of fences, gates and gaps left open or insecurely closed; and shall include, but not be limited to, injuries or damages occasioned by the failure of or use or misuse of any and all kinds of equipment, whether owned or rented by Lessee or furnished by any contractor or subcontractor.
18. Lessee shall provide at Lessee's expense all necessary protective measures to prevent any loss or damage to the property of Lessor on account of any operations by Lessee whether on-site or off-site, including protection for power lines, pipelines, telephone lines and water wells. Lessee shall pay for all damages to Lessor's real and personal properties of any kind arising out of operations under this Lease, including but not limited to damage caused by salt water or other effluent or by fires caused by its operations and originating on the Leased Premises or on any adjacent or contiguous premises under the control of, or being operated by, Lessee.
19. As soon as reasonably practicable, Lessee shall seek approval from the Colorado Oil and Gas Conservation Commission for well density of no more than twenty (20) acres and to prosecute said petition to decision in a prompt manner.
20. Lessee agrees to assume liability for any damage caused by Lessee's operations to Lessor's water well(s) or the aquifer serving the Leased Premises. In order to ensure the continued quality and quantity of Lessor's ground water resources, Lessee shall implement a ground-water sampling program of the properly permitted water well(s) serving the Leased Premises which shall be conducted by an independent licensed professional engineer at Lessee's sole expense to determine pre- and post-operating conditions. Water well owners must provide all available data regarding the drilling, completion and water quality information from their well. Prior to drilling activities within 1,300 feet of any water well(s) serving the Leased Premises, an annular space vapor screening will be conducted with field instruments sensitive to methane. Static water levels and qualitative estimates of yield based on sampling flow rates shall be determined by pumping the water well(s) at the highest rate possible using currently installed equipment for a period of one hour. Flow rates shall be recorded every ten minutes and evidence of pumping off, methane vapor or sediment production shall be noted. Any other unusual characteristics such as discoloration, cloudiness, odors and effervescence shall also be recorded. Water samples shall be collected from the point in the water system nearest the well. Field parameters of dissolved oxygen (dO), pH, temperature, turbidity, and conductivity will be recorded at the time water samples are collected for subsequent laboratory analysis. The sample shall be analyzed in the laboratory for dissolved methane, benzene, toluene, ethylbenzene, xylenes (BTEX), major cations/anions, total dissolved solids, pH, and specific conductance. If BTEX compounds are found, then additional analysis for oil and grease AND for total volatile petroleum

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hydrocarbons will be included to ascertain the origin of BTEX compounds. MTBE analysis shall be conducted as well. If dissolved methane is detected at 2 mg/L or greater, the composition and the ratio of stable carbon and deuterium isotopes in the methane shall be analyzed to determine gas type (thermogenic, biogenic or mixture). If the testing results indicate biogenic gas, then no further isotopic testing shall be required. If the results indicate thermogenic gas or a mixture of biogenic and thermogenic gas, further monitoring shall be conducted of the well in question. The post-drilling activity test shall be conducted within 90 days of cessation or completion of activities at the well site and on an as needed basis thereafter during the term of this Lease. Water samples will also be tested for enteric bacteria, and BARTs (Biologic Activity Reaction Tests) which tests for the presence of sulfate-reducing bacteria (SBR), iron-related bacteria (IBR) and slime-forming bacteria. Such sampling shall be conducted in a manner as identical as possible to the tests conducted prior to the activity. Copies of all test results described above shall be provided to Lessor.

21. For the consideration herein recited, Lessor hereby grants the exclusive right and option to extend the primary term of this lease for one (1) additional year by mailing to Lessor at the address listed on this lease, on or before the end of the primary term, a bonus consideration equal to Four Hundred (\$400) per net mineral acre, which payment shall represent payment in full of consideration for this extension.

SIGNED FOR IDENTIFICATION:

T & T ASSOCIATES, LTD.:

By: *Phil Clark*
Its: _____

By: _____
Its: _____

APOLLO ENERGY, LLC

By: *Louis A. Oswald, III*
Its: Operations Manager