

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2233694

Date Received:

08/24/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 200149
2. Name of Operator: ATLAS RESOURCES LLC DBA ATLAS ROCKIES
3. Address: 3500 MASSILLON ROAD #100
City: UNIONTOWN State: OH Zip: 44685
4. Contact Name: MADELEINE LARIVIERE
Phone: (303) 308-1330
Fax: (303) 308-1590

5. API Number 05-095-06387-00
6. County: PHILLIPS
7. Well Name: MURRAY
Well Number: 943-34-31
8. Location: QtrQtr: NWNE Section: 34 Township: 9N Range: 43W Meridian: 6
9. Field Name: AMHERST Field Code: 2480

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/13/2012 End Date: Date of First Production this formation: 02/02/2012

Perforations Top: 2392 Bottom: 2418 No. Holes: 156 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole: ☐

"SAFETY MEETING
50,040# 16/30 DANIELS
50,060# 12/20 TEXAS GOLD
60.16 CO2
BREAKDOWN =1166 PSI
ISIP =825 PSI / 5 MIN =677 PSI
10 MIN =648 PSI / 15 MIN =630 PSI 422 BBLS"

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 422 Max pressure during treatment (psi): 1166
Total gas used in treatment (mcf): 1032 Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: CARBON DIOXIDE Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals: 1
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): 100100 Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/09/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 56 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 56 Bbl H2O: 0 GOR:
Test Method: FLOW Casing PSI: 60 Tubing PSI: Choke Size: 48/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 966 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 2457 Tbg setting date: 04/12/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: WILLIAM F HAYWORTH
Title: PRESIDENT Date: 7/2/2012 Email: BHAYWORTH@BLACKRAVENENERGY.COM

Attachment Check List

Att Doc Num	Name
2233694	FORM 5A SUBMITTED
2233695	OTHER

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)