

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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2233762

Date Received:
08/24/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>200149</u>	4. Contact Name: <u>MADELEINE LARIVIERE</u>
2. Name of Operator: <u>ATLAS RESOURCES LLC DBA ATLAS ROCKIES</u>	Phone: <u>(303) 308-1330</u>
3. Address: <u>3500 MASSILLON ROAD #100</u>	Fax: <u>(303) 308-1590</u>
City: <u>UNIONTOWN</u> State: <u>OH</u> Zip: <u>44685</u>	

5. API Number <u>05-095-06351-00</u>	6. County: <u>PHILLIPS</u>
7. Well Name: <u>RAFERT</u>	Well Number: <u>843-22-22</u>
8. Location: QtrQtr: <u>SENW</u> Section: <u>22</u> Township: <u>8N</u> Range: <u>43W</u> Meridian: <u>6</u>	
9. Field Name: <u>AMHERST</u> Field Code: <u>2480</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 01/19/2012 End Date: _____ Date of First Production this formation: 02/28/2012
Perforations Top: 2376 Bottom: 2404 No. Holes: 168 Hole size: 42/100

Provide a brief summary of the formation treatment:

Open Hole:

"SAFETY MEETING
50,120# 16/30 DANIELS
50,040# 12/20 TEXAS GOLD
60.13 CO2
BREAKDOWN = 1215 PSI
ISIP = 617 PSI / 5 MIN = 588 PSI
10 MIN = 573 PSI / 15 MIN = 566 PSI 552 BBLs"

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 552 Max pressure during treatment (psi): 1215

Total gas used in treatment (mcf): 1033 Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: CARBON DIOXIDE Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: 1

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): 100160 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/12/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 124 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 124 Bbl H2O: 0 GOR: _____

Test Method: FLOW Casing PSI: 100 Tubing PSI: _____ Choke Size: 26/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 996 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 2410 Tbg setting date: 05/24/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: WILLIAM F HAYWORTH
Title: PRESIDENT Date: 7/2/2012 Email: BHAYWORTH@BLACKRAVENENERGY.COM

Attachment Check List

Att Doc Num	Name
2233762	FORM 5A SUBMITTED
2233763	OTHER

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)