

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2233726

Date Received:

08/24/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 200149

2. Name of Operator: ATLAS RESOURCES LLC DBA ATLAS ROCKIES

3. Address: 3500 MASSILLON ROAD #100

City: UNIONTOWN

State: OH

Zip: 44685

4. Contact Name: MADELEINE LARIVIERE

Phone: (303) 308-1330

Fax: (303) 308-1590

5. API Number 05-095-06159-00

7. Well Name: VIESELMEYER

8. Location: QtrQtr: NWNW

Section: 33

Township: 9N

Range: 43W

Meridian: 6

9. Field Name: AMHERST

Field Code: 2480

6. County: PHILLIPS

Well Number: 943-33-11

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/28/2011 End Date: Date of First Production this formation: 11/16/2011

Perforations Top: 2391 Bottom: 2406 No. Holes: 90 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole: ☐

"SAFETY MEETING
50,020# 16/30 DANIELS
50,000# 12/20 DANIELS
60.22 TON CO2
BREAKDOWN = 916 PSI
ISIP = 563 PSI/5 MIN = 516 PSI
10 MIN = 511 PSI/15 MIN = 506 PSI 547 BBLS"

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 547 Max pressure during treatment (psi): 916

Total gas used in treatment (mcf): 1035 Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: CARBON DIOXIDE Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals: 1

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): 100020 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/26/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 5 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 5 Bbl H2O: 0 GOR:

Test Method: FLOW Casing PSI: 540 Tubing PSI: 70 Choke Size: 48/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 966 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: WILLIAM F HAYWORTH

Title: PRESIDENT Date: 8/10/2012 Email: BHAYWORTH@BLACKRAVENENERGY.COM

Attachment Check List

Att Doc Num **Name**

2233726 OTHER

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)