



DE	ET	OE	ES
----	----	----	----

Document Number:
 2429648
 Date Received:
 08/01/2013

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10081 Contact Name: EVALYN KAHILA
 Name of Operator: WINDSOR ENERGY GROUP LLC Phone: (307) 686-0891
 Address: 14301 CALIBER DR - SUITE 300 Fax: (307) 686-0892
 City: OKLAHOMA CITY State: OK Zip: 73134 Email: EKAHILA@WINDSORENERGY.COM
For "Intent" 24 hour notice required, Name: BROWNING, CHUCK Tel: (970) 433-4139
COGCC contact: Email: chuck.browning@state.co.us

API Number 05-103-60014-00 Well Number: 3A
 Well Name: TRANCO
 Location: QtrQtr: SWNE Section: 7 Township: 1N Range: 101W Meridian: 6
 County: RIO BLANCO Federal, Indian or State Lease Number: 46512
 Field Name: RANGELY Field Number: 72370

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.072516 Longitude: -108.772192
 GPS Data:
 Date of Measurement: 07/12/2001 PDOP Reading: _____ GPS Instrument Operator's Name: TWIN ARROW
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other 2200' OF OPEN HOLE COLLAPSED
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MANCOS	3495	3550	10/05/2006	CEMENT	1300

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF		8+5/8		60		60	0	VISU
1ST		7+1/4		266				
OPEN HOLE				3,612				

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	see wellbore diagrams (attached): will fill 2/shale from present O U TD (est 1300') to 266' with shale, then from surfaces shoe to surface w/cement.	10/1/2013 1:03:59 PM
Permit	old style comp. rept.#62808 sub. 9/21/1973 meets form 5/5A requirements.	3/2/2013 8:32:09 AM

Total: 2 comment(s)