

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400481577

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 2. Name of Operator: ENCANA OIL & GAS (USA) INC 3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202- 4. Contact Name: Cristi Cota-Smith Phone: (720) 876-3083 Fax: (720) 876-4083

5. API Number 05-123-36135-00 6. County: WELD 7. Well Name: IONE 8. Location: QtrQtr: NWNE Section: 2 Township: 2N Range: 66W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/30/2013 End Date: 04/02/2013 Date of First Production this formation: 04/25/2013 Perforations Top: 7826 Bottom: 11848 No. Holes: 950 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: [] Stage 1 - Stage 20 treated with a total of 58,101, 1,653,284 lbs of 40/70 proppant

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 58101 Max pressure during treatment (psi): 7354 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30 Type of gas used in treatment: Min frac gradient (psi/ft): 0.87 Total acid used in treatment (bbl): Number of staged intervals: 20 Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 1384 Fresh water used in treatment (bbl): Disposition method for flowback: DISPOSAL Total proppant used (lbs): 1653284 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/30/2013 Hours: 24 Bbl oil: 278 Mcf Gas: 1052 Bbl H2O: 0 Calculated 24 hour rate: Bbl oil: 278 Mcf Gas: 1052 Bbl H2O: 0 GOR: 3784 Test Method: Flowing Casing PSI: 2452 Tubing PSI: 1603 Choke Size: 16/32 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1289 API Gravity Oil: 50 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7556 Tbg setting date: 04/11/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cristi L. Cota-Smith
Title: Permitting Analyst Date: _____ Email: cristi.cota-smith@encana.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400481580	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)