

**FORM
5A**
Rev
06/12

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400328136

Date Received:
03/14/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>100322</u>	4. Contact Name: <u>JEAN MUSE-REYNOLDS</u>
2. Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(303) 228-4316</u>
3. Address: <u>1625 BROADWAY STE 2200</u>	Fax: <u>(303) 228-4286</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-123-31467-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>UPRC P</u>	Well Number: <u>05-22D</u>
8. Location: QtrQtr: <u>NWSE</u> Section: <u>5</u> Township: <u>3N</u> Range: <u>67W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/05/2012 End Date: 04/05/2012 Date of First Production this formation: 06/12/2012
Perforations Top: 7346 Bottom: 7366 No. Holes: 80 Hole size: 0.4

Provide a brief summary of the formation treatment: _____ Open Hole:

PUMPED 249511# PREFERRED ROCK IN 127171GALS OF SLICK/SILVERSTIM/GELLED/RECYCLED/FRESH WATER.
J-SAND IS PRODUCING THROUGH COMPOSITE FLOW-THROUGH PLUG
NIOBRARA WAS NOT COMPLETED (PERFORATED)

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 3028 Max pressure during treatment (psi): 4537

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.71

Total acid used in treatment (bbl): 0 Number of staged intervals: 6

Recycled water used in treatment (bbl): 271 Flowback volume recovered (bbl): 204

Fresh water used in treatment (bbl): 2757 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 249511 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: J-CODELL Status: COMMINGLED Treatment Type: _____

Treatment Date: _____ End Date: _____ Date of First Production this formation: 06/12/2012

Perforations Top: 7346 Bottom: 7827 No. Holes: 144 Hole size: 0.4

Provide a brief summary of the formation treatment: _____ Open Hole:

J-SAND IS PRODUCING THROUGH COMPOSITE FLOW-THROUGH PLUG
NIOBRARA WAS NOT COMPLETED (PERFORATED)

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/16/2012 Hours: 24 Bbl oil: 93 Mcf Gas: 162 Bbl H2O: 29

Calculated 24 hour rate: Bbl oil: 93 Mcf Gas: 162 Bbl H2O: 29 GOR: 1742

Test Method: FLOWING Casing PSI: 1000 Tubing PSI: _____ Choke Size: 10/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1228 API Gravity Oil: 50

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: J SAND Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/05/2012 End Date: 04/05/2012 Date of First Production this formation: 06/12/2012
Perforations Top: 7811 Bottom: 7827 No. Holes: 64 Hole size: 0.4

Provide a brief summary of the formation treatment: Open Hole:

PUMPED 262887# PREFERRED ROCK & 13729# SB ExCEL IN 163453 GALS OF SLICK/SILVERSTIM/GELLED/RECYCLED/FRESH WATER.
J-SAND IS PRODUCING THROUGH COMPOSITE FLOW-THROUGH PLUG NIOBRARA WAS NOT COMPLETED (PERFORATED)

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 3892 Max pressure during treatment (psi): 4434
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.76
Total acid used in treatment (bbl): 0 Number of staged intervals: 10
Recycled water used in treatment (bbl): 299 Flowback volume recovered (bbl): 204
Fresh water used in treatment (bbl): 3593 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 276616 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:
J-SAND IS PRODUCING THROUGH COMPOSITE FLOW-THROUGH PLUG NIOBRARA WAS A TARGET ON THE APPROVED APD, AND WAS NOT COMPLETED (PERFORATED)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: JEAN MUSE-REYNOLDS
Title: REGULATORY COMPLIANCE Date: 3/14/2013 Email: jmuse@nobleenergyinc.com

Attachment Check List

Att Doc Num	Name
400328136	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Per operator: The Flowback is 204 bbls The formation test was on the J-Sand and Codell. Removed testing data from the Codell and J Sand. Well tested on the J Sand/Codell.	9/30/2013 11:23:47 AM
Permit	ON HOLD: requesting Flowback volume and confirmation of which formation test was done on.	4/3/2013 3:27:06 PM

Total: 2 comment(s)