FORM 5	State of Colorado		DE	ET	OE	ES

FORM 5
Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

DE	ET	OE	ES

Document Number:

400465365

Date Received:

08/08/2013

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322   4. Contact Name: Kathleen Mills
2. Name of Operator: NOBLE ENERGY INC   Phone: (720) 587-2226
3. Address: 1625 BROADWAY STE 2200   Fax: (303) 228-4286
   City: DENVER   State: CO   Zip: 80202

5. API Number 05-123-11280-00   6. County: WELD
7. Well Name: BERG   Well Number: 1
8. Location: QtrQtr: NESE   Section: 15   Township: 6N   Range: 66W   Meridian: 6

Footage at surface: Distance: 1820 feet Direction: FSL   Distance: 500 feet Direction: FEL

As Drilled Latitude: _____   As Drilled Longitude: _____

GPS Data:

   Data of Measurement: _____   PDOP Reading: _____   GPS Instrument Operator's Name: _____

   ** If directional footage at Top of Prod. Zone   Dist.: _____ feet. Direction: _____   Dist.: _____ feet. Direction: _____

                    Sec: _____   Twp: _____   Rng: _____

   ** If directional footage at Bottom Hole   Dist.: _____ feet. Direction: _____   Dist.: _____ feet. Direction: _____

                    Sec: _____   Twp: _____   Rng: _____

9. Field Name: WATTENBERG   10. Field Number: 90750
11. Federal, Indian or State Lease Number: 55448

12. Spud Date: (when the 1st bit hit the dirt) 07/26/1983 13. Date TD: 08/08/1983 14. Date Casing Set or D&A: 08/26/1983

15. Well Classification:

   ☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7325 TVD** _____   17 Plug Back Total Depth MD 7315 TVD** _____

18. Elevations GR 4777 KB 4790   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

2009 CBL ALREADY SUBMITTED

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/2	8+5/8	24	0	330	150	0	330	VISU
1ST	7+7/8	4+1/2	11.6	0	7,315	220	6,530	7,315	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
1 INCH	SURF	708	364	13	708

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,903		☐	☐	
CODELL	7,210		☐	☐	

Comment:

FORM 5 SUBMITTED TO REPORT CSG REPAIR 11/5/2009

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Kathleen Mills

Title: Regulatory Analyst   Date: 8/8/2013   Email: kmills@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name				
400465392	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
	Directional Survey **	Yes	☐	No	☒
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☐	No	☒
	Other	Yes	☐	No	☒

Other Attachments

400465365	FORM 5 SUBMITTED	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date
Permit	CBL submitted on sundry 400470632	8/22/2013 8:46:41 AM

Total: 1 comment(s)