

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Document Number:
400248580

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: PERMIT REPORT OGCC PIT NUMBER: 434474

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number:	87830	Contact Name:	Paul Thompson
Name of Operator:	THOMPSON ENGINEERING & PRODUCTION		
Address:	7415 E MAIN	Phone:	(505) 327-4892
City:	FARMINGTON	State:	NM Zip: 87402 Email: paul@walsheng.net

ATTACHMENTS	
Detailed Site Plan	
Design/Cross Sec	
Topo Map	
Calculations	
Sensitive Area Info	
Mud Program	
Form 2A	
Form 26	
Water Analysis	

Pit Location Information

Operator's Pit/Facility Name:	Cox	Operator's Pit/Facility Number:	1
API Number (associated well):	05- 007 05181 00		
OGCC Location ID (associated location):		Or Form 2A #	
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWNE-14-32N-6W-N		
Latitude:	37.020710	Longitude:	-107.465797
		County:	ARCHULETA

Operation Information

Pit Use/Type (Check all that apply):	Pit Type:	<input checked="" type="checkbox"/> Lined	<input type="checkbox"/> Unlined
<input type="checkbox"/> Drilling: (Ancillary, Completion, Flowback, Reserve Pits)	<input type="checkbox"/> Oil-based Mud;	<input type="checkbox"/> Salt Sections or High Chloride Mud	
<input type="checkbox"/> Production:	<input type="checkbox"/> Skimming/Settling;	<input type="checkbox"/> Produced Water Storage;	<input type="checkbox"/> Percolation;
<input checked="" type="checkbox"/> Special Purpose:	<input type="checkbox"/> Flare;	<input type="checkbox"/> Emergency;	<input type="checkbox"/> Blowdown;
<input type="checkbox"/> Multi-Well Pit:	<input type="checkbox"/> Workover;	<input checked="" type="checkbox"/> Plugging;	<input type="checkbox"/> BS&W/Tank Bottoms
Construction Date:	05/15/2012	Actual or Planned:	Planned
Method of treatment prior to discharge into pit:	None - fresh water.		
Offsite disposal of pit contents:	<input type="checkbox"/> Injection;	<input checked="" type="checkbox"/> Commercial;	<input type="checkbox"/> Reuse/Recycle;
Other Information:	The pit will only be used to clean up the cement trucks after the P&A job. No wellbore fluids should be circulated to the pit. The free water will be disposed of at a commercial disposal site and the cement will be buried onsite.		

Site Conditions

Distance (in feet) to the nearest surface water:	120	Ground Water (depth):	80	Water Well:	350
Is this location in a Sensitive Area?	No	Existing Location?			

Pit Design and Construction

Size of Pit (in feet):	Length: 10	Width: 10	Depth: 5	Calculated Working Volume (in barrels):	80
Flow Rates (in bbl/day):	Inflow: 40	Outflow:	Evaporation: 0	Percolation:	0
Primary Liner. Type:	Plastic	Thickness (mil):	20		
Secondary Liner (if present):	Type:	Thickness (mil):			
Is Pit Fenced?	Yes	Is Pit Netted?	No	Leak Detection?	No
Other Information:					

Operator Comments: According to the GIS maps, this area is not in a sensitive wildlife area. The soil is Bayfield Silty Clay Loam A6-B and is 5' deep. The pit will only be used for one day and will be cleaned up as part of the site reclamation.

Certification

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Paul C. Thompson, P.E.
Title: President Email: paul@walsheng.net Date: 02/03/2012

Approval

Signed: Matthew Lee

Title: Director of Cogcc

Date: 09/30/2013

Best Management Practices

No BMP/COA Type

Description

No BMP/COA Type	Description

CONDITIONS OF APPROVAL:

COA Type

Description

COA Type	Description