

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
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| DE | ET | OE | ES |
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Inspection Date:

09/25/2013

Document Number:

668001583

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

| | | | | |
|---------------------|-------------|--------|-----------------|--|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection |
| | 242595 | 318959 | DURAN, JOHN | <input type="checkbox"/> 2A Doc Num: _____ |

Operator Information:

OGCC Operator Number: 96675 Name of Operator: WHITEWING RESOURCES LLC

Address: 518 17TH ST STE 250

City: DENVER State: CO Zip: 80202

Contact Information:

| Contact Name | Phone | Email | Comment |
|-----------------------|--------------|--------------------------|---------|
| Anderson, Kathy | 303-623-0809 | hlwoilgas@aol.com | |
| Ryan, Willett JR Boyd | 303-623-0809 | hlwoilgas@aol.com | |
| LEONARD, MIKE | | mike.leonard@state.co.us | |

Compliance Summary:

| QtrQtr: <u>NESE</u> | Sec: <u>10</u> | Twp: <u>1N</u> | Range: <u>65W</u> | | | | |
|---------------------|----------------|----------------|-------------------|------------------------------|----------|----------------|-----------------|
| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Unsatisfactory | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
| 05/21/2013 | 668300217 | PR | SI | S | P | | N |
| 07/15/2010 | 200270987 | PR | PR | U | | | Y |
| 10/15/2001 | 200020999 | PR | PR | S | | P | N |
| 09/21/2001 | 200020903 | CO | PR | S | | F | Y |
| 06/17/2001 | 200017706 | PR | PR | U | | P | N |
| 06/12/2001 | 200017356 | PR | PR | S | | P | N |
| 03/14/1995 | 500165535 | CO | PR | | | | |
| 05/04/1994 | 500165534 | | PR | | | | |

Inspector Comment:**Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------------------------------|
| 242595 | WELL | PR | 01/04/2010 | GW | 123-10386 | PERRY 1 | <input checked="" type="checkbox"/> |

Equipment:**Location Inventory**

| | | | |
|------------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: _____ | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location**Signs/Marker:**

| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|----------|-----------------------------|--|--|------------|
| WELLHEAD | Unsatisfactory | COGCC : NESE - 10 - 1N - 65W. Lease Sign : NESE - 3 - 1N - 65W. | Install sign to comply with rule 210.d. | 10/30/2013 |

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: 10/30/2013Comment: Corrective Action: **Spills:**

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

☐ Multiple Spills and Releases?**Fencing/:**

| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|--------------|-----------------------------|---------|-------------------|---------|
| TANK BATTERY | Satisfactory | | | |
| WELLHEAD | Satisfactory | | | |

Venting:

| Yes/No | Comment |
|--------|---------|
| | |

Flaring:

| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|------|-----------------------------|---------|-------------------|---------|
| | | | | |

Predrill

Location ID: 318959

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 242595 Type: WELL API Number: 123-10386 Status: PR Insp. Status: PR

Complaint

Comment: Mike Leonard notified me of a complaint of a venting well in Hudson, CO. The well is the Perry #1 (05-123-10386). Rob Young and I arrived at the Perry #1 Tank battery at 9:15 am. We looked for signs of condensate on production equipment, tanks, wellhead and the soil surrounding wellhead and tank battery. No signs of condensate. A locked chain link fence prevented us from entering the area where the tanks were. We noticed an ice ring around the 300 bbl tank approximately 2 feet wide, about 4 feet from the base of tank. Wellhead is about 1/4 mile SW of Tank Battery. No pumper on site. Left site at 9:45 am and headed to the Hudson Fire Department. At the Fire Department I spoke by phone to Lt. Corey Kreutzer (303-905-7950). I asked him what happened the previous night at the Perry #1. He said that the 300 bbl tank was venting vapor from the top of tank and gas was venting at the wellhead SW of tank battery. Lt. Kreutzer said that someone from Anadarko came and shut in the well. I left contact phone numbers for Mike Leonard and I with one of the Firefighters to pass along to Lt. Kreutzer. We left the Fire Department at 10:10 am. Note : Lease sign had incorrect Section (See : Signs/Markers).

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____ CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____ CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____ CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____ CA _____ CA Date _____

Inspector Name: DURAN, JOHN

Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment: _____

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Multi-Well Location ☐

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Gravel | Pass | Gravel | Pass | | | |

S/U/V: Satisfactory Corrective Date: _____

Comment: Rainwater on W. side of wooden fence surrounding 300 bbl ST and 80 bbl FGWT.

CA: _____