FORM INSP Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

FIELD INSPECTION FORM

DE	ET	OE	ES

Inspection Date: 09/05/2013

Document Number: 663401166

Overall Inspection: Satisfactory

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	423122	312072	LABOWSKIE, STEVE	☐	

Operator Information:

OGCC Operator Number: 100264 Name of Operator: XTO ENERGY INC

Address: 382 CR 3100

City: AZTEC State: NM Zip: 87410

Contact Information:

Contact Name	Phone	Email	Comment
Hixon, Logan		logan_hixon@xtoenergy.com	
Percell, Bob	(970) 247-7708/ (719) 342-1150	bob_percell@xtoenergy.com	Durango District Operations
Harrison, Lyndon		lyndon_harrison@xtoenergy.com	Durango, Raton
Kardos, Kelly		kelly_kardos@xtoenergy.com	Piceance

Compliance Summary:

QtrQtr: NENE Sec: 35 Twp: 33N Range: 7W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/09/2009	200208372	PR	PR	S			N
04/09/2009	200208371	PR	PR	S			N
03/30/2009	200207451	BH	PR	S			N
03/30/2009	200207454	ES	PR	S			N
12/22/2008	200200888	PR	PR	S			N
06/12/2007	200120509	PR	PR	S			N
09/15/2006	200096286	ES	PA	S		P	N
01/12/2006	200087734	PR	PR	S		P	N
01/11/2006	200087731	PR	PR	S		P	N
09/07/2004	200065403	PR	PR	S		P	N
08/31/2004	200062952	PR	PR	S		P	N
12/12/2002	200034508	PR	PR	S		P	N
07/05/2001	200019374	PR	PR	S		P	N
02/03/2000	200004301	PR	PR	S		P	N
04/14/1997	500146518	PR	PR			P	N
05/26/1994	500146517		PR				

Inspector Comment:

Related Facilities:

Inspector Name: LABOWSKIE, STEVE

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
213970	WELL	PR	03/08/1963	GW	067-05249	TIFFANY 2	
262609	WELL	PR	01/31/2002	GW	067-08688	HOCKER 35-2	X
423122	WELL	PR	05/22/2012	LO	067-09853	HOCKER 4-35	X

Equipment: Location Inventory

Special Purpose Pits:		Drilling Pits:		Wells:	3	Production Pits:	1
Condensate Tanks:		Water Tanks:	4	Separators:	3	Electric Motors:	
Gas or Diesel Mortors:		Cavity Pumps:		LACT Unit:		Pump Jacks:	2
Electric Generators:		Gas Pipeline:	3	Oil Pipeline:		Water Pipeline:	3
Gas Compressors:		VOC Combustor:		Oil Tanks:		Dehydrator Units:	
Multi-Well Pits:		Pigging Station:		Flare:		Fuel Tanks:	

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date:

Comment:

Corrective Action:

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
OTHER		day tank with leak, lube oil accumulating on coarse gravel on/in spill prevention berm.	fix leak, prevent accumulations of hydrocarbons. (Nore: leak was repaired on folloe-up inspection 9/25/13 good job).	

Spills:				
Type	Area	Volume	Corrective action	CA Date

☐ Multilple Spills and Releases?

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ancillary equipment	2	Satisfactory			
Ancillary equipment	2	Satisfactory			
Pump Jack	2	Satisfactory			
Gas Meter Run	2	Satisfactory			
Vertical Heated Separator	2	Satisfactory			
Prime Mover	2	Satisfactory	natural gas engine with small lube oil tanks		
Deadman # & Marked	6	Satisfactory	unclear if any anchors belong to other operator		

Inspector Name: LABOWSKIE, STEVE

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST	,

S/U/V:	Satisfactory	Comment:	
Corrective Action:		Corrective Date:	

Paint

Condition	Adequate

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 312072

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Inspector Name: LABOWSKIE, STEVE

Group	User	Comment	Date
OGLA	kubeczkod	GENERAL SITE COAs: Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines. Reserve pit, or any other pit used to contain/hold fluids, if constructed, must be lined or a closed loop system (which operator has indicated on the Form 2A – Section 6. Construction) must be implemented during drilling. Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition. The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1. No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut. Flowback and stimulation fluids must be sent to tanks to allow the sand to settle out before the fluids can be placed into any pipeline or pit located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material (per Rule 604.a.(4)). Berms or other containment devices shall be constructed in compliance with Rule 604.a.(4) around crude oil, condensate, and produced water storage tanks.	04/05/2011

Comment:

CA: **Date:**

Wildlife BMPs:

BMP Type	Comment
Construction	Certificate to Discharge Under CDPS General Permit No. COR-03000 Stormwater Discharges Associated with Construction Certification No. COR03C483. A Field Wide Stormwater Management Plan (SWMP) for the La Plata lnfill Program is on file at the XTO Energy Inc. office. A Site Specific SWMP with a Site Plan will be developed for each location. Inspections of the project site and maintenance of BMP's installed shall be conducted in accordance with the CDPHE CDPS permit & field wide plan. Spill Prevention and Counter Measures (SPCC) for the La Plata lnfill Program is on file at the XTO Energy Inc. office. The Field SWMP and Site Specific SWMP each address SPCC during construction operations. See attached diagram for site specific BMP's.

Wildlife	General Operating Practices The Hocker #4-35 will be drilled from the existing Hocker #35-2 well pad to reduce surface disturbance impacts. Reduces area necessary for well pad construction. Utilize existing infrastructure for operations. A closed-loop mud system will be used during drilling operations. Surface equipment that could be potentially damaging to wildlife will be fenced with cattle panels. Prevents wildlife entry to potentially harmful equipment. The access road will be gated in order to restrict general public access. Construction, drilling and completion activities will be scheduled to avoid critical winter use periods for deer and elk December 1 - April 15. Recycle drilling fluids. Mud systems are dewatered, recycled and water is reused during drilling operations, reducing the amount of water needed to be trucked for drilling operations. Mud can be transported to next drilling location, reducing truck traffic to dispose of drilling fluids. Adhere to the developed weed management plan pursuant to both the La Plata County Land Use Code and Colorado Noxious Weed Act. Protects the productivity of adjacent wildlife habitats. Screen exhaust and vent stacks to preclude avian perching. Standard wildlife friendly seed mixes developed by the CDOW specifically for the San Juan Basin will be used for reclamation. Educate employees and contractors on wildlife conservation practices, including no harassment or feeding of wildlife. Forbid use of firearms and dogs on location. Utilize bear proof dumpsters and trash receptacles for food related trash at all facilities that generate such trash.

Comment:

CA: **Date:**

Stormwater:

Erosion BMPs	Present	Other BMPs	Present
			`

Corrective Action: Date:

Comments: Erosion BMPs:

Other BMPs:

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: Address:

Phone Number: Cell Phone:

Operator Rep. Contact Information:

Landman Name: Phone Number:

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 262609 Type: WELL API Number: 067-08688 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 423122 Type: WELL API Number: 067-09853 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat Long

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: landowner construction and open trenches along edge of location at time of inspection.

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Pass CM _____

CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Pass Recontoured Pass Perennial forage re-established Pass

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? P

Comment:

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action:

Inspector Name: LABOWSKIE, STEVE

Date

Overall Final Reclamation Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	MHSP	Pass	good vessel under 1 tank
Waddles						wattles on south side disturb. full a
				SR		lube oil was cleaned up on follow-up inspection
Gravel	Pass					

S/U/V: Satisfactory Corrective Date:

Comment: minor leakage of lube oil from day tank accumulating on gravel underneath. Erosion off southside of acces road near entrance to location, some full straw wattles noted, pad also shared by other operator who was also issued an inspection report.

CA: fix leaking day tank, stabilize erosion area below access road, prevent further erosion with appropriate BMPs.