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Document Number:  
 400479338  
  
 Date Received:  
 09/18/2013

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10254 Contact Name: Rich Larson  
 Name of Operator: RED MESA HOLDINGS/O&G LLC Phone: (970) 588-3302  
 Address: 5619 DTC PARKWAY - STE 800 Fax: (970) 588-3562  
 City: GREENWOOD State: CO Zip: 80111 Email: rlarson@redmesa1.com  
**For "Intent" 24 hour notice required,** Name: LABOWSKIE, STEVE Tel: (970) 946-5073  
**COGCC contact:** Email: steve.labowskie@state.co.us

API Number 05-067-06230-00 Well Number: 3  
 Well Name: DYE-HARD  
 Location: QtrQtr: NENW Section: 13 Township: 33N Range: 12W Meridian: N  
 County: LA PLATA Federal, Indian or State Lease Number: 25082  
 Field Name: RED MESA Field Number: 72890

Notice of Intent to Abandon       Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 37.109750 Longitude: -108.104030  
 GPS Data:  
 Date of Measurement: 10/07/2008 PDOP Reading: 1.9 GPS Instrument Operator's Name: SAM PETERSEN  
 Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: 3646  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA	3500	3638	01/01/2008	CEMENT	3646

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	12+1/4	9+5/8	40	84	6	84	0	VISU
1ST	6+1/4	4+1/2	10.5	3,646	60	3,646	2,900	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth 134 with 45 sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 19 sks cmt from 3646 ft. to 3451 ft. Plug Type: CASING Plug Tagged:   
Set 12 sks cmt from 2710 ft. to 2610 ft. Plug Type: CASING Plug Tagged:   
Set 12 sks cmt from 1085 ft. to 985 ft. Plug Type: CASING Plug Tagged:   
Set 12 sks cmt from 586 ft. to 486 ft. Plug Type: CASING Plug Tagged:   
Set 45 sks cmt from 134 ft. to 0 ft. Plug Type: CASING Plug Tagged:

Perforate and squeeze at 2710 ft. with 18 sacks. Leave at least 100 ft. in casing 2660 CICR Depth  
Perforate and squeeze at 1085 ft. with 18 sacks. Leave at least 100 ft. in casing 1035 CICR Depth  
Perforate and squeeze at 586 ft. with 18 sacks. Leave at least 100 ft. in casing 536 CICR Depth  
(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set 0 sacks in rat hole Set 0 sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Monty Collins

Title: Consultant Date: 9/18/2013 Email: patch1094@yahoo.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK Date: 9/26/2013

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ Expiration Date: 3/25/2014

#### COA Type

#### Description

	In addition to notifying COGCC inspector, Steve Labowski, please notify COGCC engineer, Mark Weems, with at least 48 hrs notice prior to MIRU.
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## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400479338	FORM 6 INTENT SUBMITTED
400479437	PROPOSED PLUGGING PROCEDURE
400479448	WELLBORE DIAGRAM
400479454	WELLBORE DIAGRAM

Total Attach: 4 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)