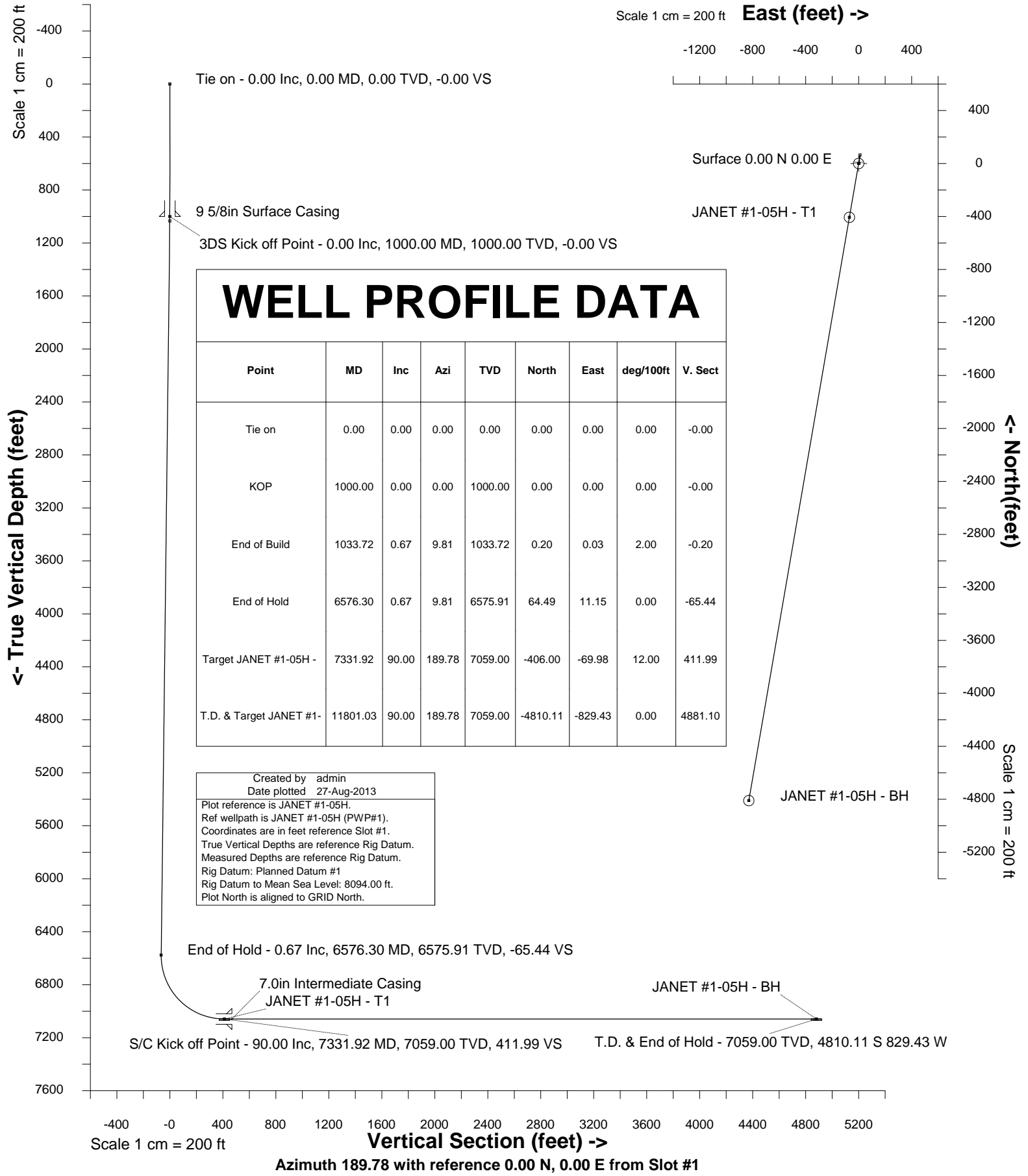


EE3 LLC

Location	Jackson County, CO	Slot	Slot #1
Field	Unnamed	Well	JANET #1-05H
Installation	JANET #1-05H	Wellbore	JANET #1-05H





INTEGRATED PETROLEUM TECHNOLOGIES, INC
SYSDRILL
Well Design Combined Report
Wellbore: JANET #1-05H

Wellhead Details							
Name	Northing	Easting	Latitude	Longitude	North	East	Elevation Above Inst.
Slot #1	1467986.8352	2753044.6005	40.61462100	-106.38953200	0.00N	0.00E	-0.00

Declination			
Date	Source	Time	
19-Jun-2013	IGRF Model [1900.0-2015.0]		16:08

Site Details				
Name	Northing	Easting	Coord System Name	North Alignment
JANET #1-05H	1467986.8352	2753044.6005	CO83-NF on NORTH AMERICAN DATUM 1983 datum	Grid

Summary Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
0.00	0.00	0.000	0.00	0.00N	0.00E		0.00	1467986.84	2753044.60
1000.00	0.00	0.000	1000.00	0.00N	0.00E	==>	0.00	1467986.84	2753044.60
1033.72	0.67	9.810	1033.72	0.20N	0.03E	2.00	-0.20	1467987.03	2753044.63
6576.30	0.67	9.810	6575.91	64.49N	11.15E	==>	-65.44	1468051.32	2753055.75
7331.92	90.00	189.780	7059.00	406.00S	69.98W	12.00	411.99	1467580.85	2752974.62
11801.03	90.00	189.780	7059.00	4810.11S	829.43W	==>	4881.10	1463176.85	2752215.19

Interpolated Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
0.00	0.00	0.000	0.00	0.00N	0.00E		0.00	1467986.84	2753044.60
100.00	0.00	0.000	100.00	0.00N	0.00E	==>	0.00	1467986.84	2753044.60
200.00	0.00	0.000	200.00	0.00N	0.00E	==>	0.00	1467986.84	2753044.60
300.00	0.00	0.000	300.00	0.00N	0.00E	==>	0.00	1467986.84	2753044.60
400.00	0.00	0.000	400.00	0.00N	0.00E	==>	0.00	1467986.84	2753044.60
500.00	0.00	0.000	500.00	0.00N	0.00E	==>	0.00	1467986.84	2753044.60
600.00	0.00	0.000	600.00	0.00N	0.00E	==>	0.00	1467986.84	2753044.60
700.00	0.00	0.000	700.00	0.00N	0.00E	==>	0.00	1467986.84	2753044.60
800.00	0.00	0.000	800.00	0.00N	0.00E	==>	0.00	1467986.84	2753044.60
900.00	0.00	0.000	900.00	0.00N	0.00E	==>	0.00	1467986.84	2753044.60
1000.00	0.00	0.000	1000.00	0.00N	0.00E	==>	0.00	1467986.84	2753044.60
1033.72	0.67	9.810	1033.72	0.20N	0.03E	2.00	-0.20	1467987.03	2753044.63
1100.00	0.67	9.810	1099.99	0.96N	0.17E	==>	-0.98	1467987.80	2753044.77
1200.00	0.67	9.810	1199.99	2.12N	0.37E	==>	-2.16	1467988.96	2753044.97
1300.00	0.67	9.810	1299.98	3.28N	0.57E	==>	-3.33	1467990.12	2753045.17
1400.00	0.67	9.810	1399.97	4.44N	0.77E	==>	-4.51	1467991.28	2753045.37
1500.00	0.67	9.810	1499.97	5.60N	0.97E	==>	-5.69	1467992.44	2753045.57
1600.00	0.67	9.810	1599.96	6.76N	1.17E	==>	-6.86	1467993.60	2753045.77
1700.00	0.67	9.810	1699.95	7.92N	1.37E	==>	-8.04	1467994.76	2753045.97
1800.00	0.67	9.810	1799.95	9.08N	1.57E	==>	-9.22	1467995.92	2753046.17
1900.00	0.67	9.810	1899.94	10.24N	1.77E	==>	-10.40	1467997.08	2753046.37
2000.00	0.67	9.810	1999.93	11.40N	1.97E	==>	-11.57	1467998.24	2753046.57
2100.00	0.67	9.810	2099.93	12.56N	2.17E	==>	-12.75	1467999.40	2753046.77
2200.00	0.67	9.810	2199.92	13.72N	2.37E	==>	-13.93	1468000.56	2753046.97
2300.00	0.67	9.810	2299.91	14.88N	2.57E	==>	-15.10	1468001.72	2753047.17
2400.00	0.67	9.810	2399.90	16.04N	2.77E	==>	-16.28	1468002.88	2753047.37
2500.00	0.67	9.810	2499.90	17.20N	2.97E	==>	-17.46	1468004.04	2753047.57
2600.00	0.67	9.810	2599.89	18.36N	3.17E	==>	-18.64	1468005.20	2753047.77
2700.00	0.67	9.810	2699.88	19.52N	3.37E	==>	-19.81	1468006.36	2753047.98
2800.00	0.67	9.810	2799.88	20.68N	3.58E	==>	-20.99	1468007.52	2753048.18
2900.00	0.67	9.810	2899.87	21.84N	3.78E	==>	-22.17	1468008.68	2753048.38
3000.00	0.67	9.810	2999.86	23.00N	3.98E	==>	-23.35	1468009.84	2753048.58
3100.00	0.67	9.810	3099.86	24.16N	4.18E	==>	-24.52	1468011.00	2753048.78
3200.00	0.67	9.810	3199.85	25.32N	4.38E	==>	-25.70	1468012.16	2753048.98
3300.00	0.67	9.810	3299.84	26.48N	4.58E	==>	-26.88	1468013.32	2753049.18
3400.00	0.67	9.810	3399.84	27.64N	4.78E	==>	-28.05	1468014.48	2753049.38
3500.00	0.67	9.810	3499.83	28.80N	4.98E	==>	-29.23	1468015.64	2753049.58
3600.00	0.67	9.810	3599.82	29.96N	5.18E	==>	-30.41	1468016.80	2753049.78

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Vertical Section is from 0.00N 0.00E on azimuth 189.780 degrees
Bottom hole distance is 4881.10 Feet on azimuth 189.78 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Integrated Petroleum Technologies, Inc.
Date Printed: 27-Aug-2013



INTEGRATED PETROLEUM TECHNOLOGIES, INC
SYSDRILL
Well Design Combined Report
Wellbore: JANET #1-05H

Interpolated Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
3700.00	0.67	9.810	3699.81	31.12N	5.38E	==>	-31.59	1468017.96	2753049.98
3800.00	0.67	9.810	3799.81	32.28N	5.58E	==>	-32.76	1468019.12	2753050.18
3900.00	0.67	9.810	3899.80	33.44N	5.78E	==>	-33.94	1468020.28	2753050.38
4000.00	0.67	9.810	3999.79	34.60N	5.98E	==>	-35.12	1468021.44	2753050.58
4100.00	0.67	9.810	4099.79	35.76N	6.18E	==>	-36.29	1468022.60	2753050.78
4200.00	0.67	9.810	4199.78	36.92N	6.38E	==>	-37.47	1468023.76	2753050.98
4300.00	0.67	9.810	4299.77	38.08N	6.58E	==>	-38.65	1468024.92	2753051.18
4400.00	0.67	9.810	4399.77	39.24N	6.78E	==>	-39.83	1468026.08	2753051.38
4500.00	0.67	9.810	4499.76	40.40N	6.98E	==>	-41.00	1468027.24	2753051.58
4600.00	0.67	9.810	4599.75	41.56N	7.18E	==>	-42.18	1468028.40	2753051.78
4700.00	0.67	9.810	4699.75	42.72N	7.38E	==>	-43.36	1468029.56	2753051.99
4800.00	0.67	9.810	4799.74	43.88N	7.59E	==>	-44.53	1468030.72	2753052.19
4900.00	0.67	9.810	4899.73	45.04N	7.79E	==>	-45.71	1468031.88	2753052.39
5000.00	0.67	9.810	4999.72	46.20N	7.99E	==>	-46.89	1468033.04	2753052.59
5100.00	0.67	9.810	5099.72	47.36N	8.19E	==>	-48.07	1468034.20	2753052.79
5200.00	0.67	9.810	5199.71	48.52N	8.39E	==>	-49.24	1468035.36	2753052.99
5300.00	0.67	9.810	5299.70	49.68N	8.59E	==>	-50.42	1468036.52	2753053.19
5400.00	0.67	9.810	5399.70	50.84N	8.79E	==>	-51.60	1468037.68	2753053.39
5500.00	0.67	9.810	5499.69	52.00N	8.99E	==>	-52.77	1468038.84	2753053.59
5600.00	0.67	9.810	5599.68	53.16N	9.19E	==>	-53.95	1468040.00	2753053.79
5700.00	0.67	9.810	5699.68	54.32N	9.39E	==>	-55.13	1468041.16	2753053.99
5800.00	0.67	9.810	5799.67	55.48N	9.59E	==>	-56.31	1468042.32	2753054.19
5900.00	0.67	9.810	5899.66	56.64N	9.79E	==>	-57.48	1468043.48	2753054.39
6000.00	0.67	9.810	5999.66	57.80N	9.99E	==>	-58.66	1468044.64	2753054.59
6100.00	0.67	9.810	6099.65	58.96N	10.19E	==>	-59.84	1468045.80	2753054.79
6200.00	0.67	9.810	6199.64	60.12N	10.39E	==>	-61.01	1468046.96	2753054.99
6300.00	0.67	9.810	6299.63	61.28N	10.59E	==>	-62.19	1468048.12	2753055.19
6400.00	0.67	9.810	6399.63	62.44N	10.79E	==>	-63.37	1468049.28	2753055.39
6500.00	0.67	9.810	6499.62	63.60N	10.99E	==>	-64.55	1468050.44	2753055.59
6576.30	0.67	9.810	6575.91	64.49N	11.15E	==>	-65.44	1468051.32	2753055.75
6600.00	2.17	189.780	6599.61	64.18N	11.09E	12.00	-65.14	1468051.02	2753055.69
6700.00	14.17	189.780	6698.42	50.21N	8.68E	12.00	-50.95	1468037.04	2753053.29
6800.00	26.17	189.780	6792.11	16.29N	2.84E	12.00	-16.53	1468003.12	2753047.44
6900.00	38.17	189.780	6876.60	36.08S	6.19W	12.00	36.61	1467950.75	2753038.41
7000.00	50.17	189.780	6948.20	104.62S	18.01W	12.00	106.16	1467882.21	2753026.59
7100.00	62.17	189.780	7003.77	186.33S	32.10W	12.00	189.08	1467800.51	2753012.50
7200.00	74.17	189.780	7040.89	277.65S	47.85W	12.00	281.74	1467709.20	2752996.75
7300.00	86.17	189.780	7057.93	374.57S	64.56W	12.00	380.09	1467612.28	2752980.04
7331.92	90.00	189.780	7059.00	406.00S	69.98W	12.00	411.99	1467580.85	2752974.62
7400.00	90.00	189.780	7059.00	473.09S	81.55W	==>	480.07	1467513.76	2752963.05
7500.00	90.00	189.780	7059.00	571.64S	98.54W	==>	580.07	1467415.21	2752946.06
7600.00	90.00	189.780	7059.00	670.18S	115.54W	==>	680.07	1467316.67	2752929.07
7700.00	90.00	189.780	7059.00	768.73S	132.53W	==>	780.07	1467218.13	2752912.07
7800.00	90.00	189.780	7059.00	867.27S	149.52W	==>	880.07	1467119.58	2752895.08
7900.00	90.00	189.780	7059.00	965.82S	166.52W	==>	980.07	1467021.04	2752878.09
8000.00	90.00	189.780	7059.00	1064.36S	183.51W	==>	1080.07	1466922.50	2752861.09
8100.00	90.00	189.780	7059.00	1162.91S	200.51W	==>	1180.07	1466823.96	2752844.10
8200.00	90.00	189.780	7059.00	1261.45S	217.50W	==>	1280.07	1466725.41	2752827.11
8300.00	90.00	189.780	7059.00	1360.00S	234.49W	==>	1380.07	1466626.87	2752810.11
8400.00	90.00	189.780	7059.00	1458.55S	251.49W	==>	1480.07	1466528.33	2752793.12
8500.00	90.00	189.780	7059.00	1557.09S	268.48W	==>	1580.07	1466429.78	2752776.13
8600.00	90.00	189.780	7059.00	1655.64S	285.47W	==>	1680.07	1466331.24	2752759.14
8700.00	90.00	189.780	7059.00	1754.18S	302.47W	==>	1780.07	1466232.70	2752742.14
8800.00	90.00	189.780	7059.00	1852.73S	319.46W	==>	1880.07	1466134.15	2752725.15
8900.00	90.00	189.780	7059.00	1951.27S	336.45W	==>	1980.07	1466035.61	2752708.16
9000.00	90.00	189.780	7059.00	2049.82S	353.45W	==>	2080.07	1465937.07	2752691.16
9100.00	90.00	189.780	7059.00	2148.36S	370.44W	==>	2180.07	1465838.52	2752674.17
9200.00	90.00	189.780	7059.00	2246.91S	387.43W	==>	2280.07	1465739.98	2752657.18
9300.00	90.00	189.780	7059.00	2345.46S	404.43W	==>	2380.07	1465641.44	2752640.19
9400.00	90.00	189.780	7059.00	2444.00S	421.42W	==>	2480.07	1465542.90	2752623.19
9500.00	90.00	189.780	7059.00	2542.55S	438.41W	==>	2580.07	1465444.35	2752606.20

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SYSDRILL
Well Design Combined Report
Wellbore: JANET #1-05H

Interpolated Wellpath									
MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
9600.00	90.00	189.780	7059.00	2641.09S	455.41W	==>	2680.07	1465345.81	2752589.21
9700.00	90.00	189.780	7059.00	2739.64S	472.40W	==>	2780.07	1465247.27	2752572.21
9800.00	90.00	189.780	7059.00	2838.18S	489.39W	==>	2880.07	1465148.72	2752555.22
9900.00	90.00	189.780	7059.00	2936.73S	506.39W	==>	2980.07	1465050.18	2752538.23
10000.00	90.00	189.780	7059.00	3035.27S	523.38W	==>	3080.07	1464951.64	2752521.23
10100.00	90.00	189.780	7059.00	3133.82S	540.37W	==>	3180.07	1464853.09	2752504.24
10200.00	90.00	189.780	7059.00	3232.37S	557.37W	==>	3280.07	1464754.55	2752487.25
10300.00	90.00	189.780	7059.00	3330.91S	574.36W	==>	3380.07	1464656.01	2752470.26
10400.00	90.00	189.780	7059.00	3429.46S	591.35W	==>	3480.07	1464557.46	2752453.26
10500.00	90.00	189.780	7059.00	3528.00S	608.35W	==>	3580.07	1464458.92	2752436.27
10600.00	90.00	189.780	7059.00	3626.55S	625.34W	==>	3680.07	1464360.38	2752419.28
10700.00	90.00	189.780	7059.00	3725.09S	642.33W	==>	3780.07	1464261.84	2752402.28
10800.00	90.00	189.780	7059.00	3823.64S	659.33W	==>	3880.07	1464163.29	2752385.29
10900.00	90.00	189.780	7059.00	3922.18S	676.32W	==>	3980.07	1464064.75	2752368.30
11000.00	90.00	189.780	7059.00	4020.73S	693.31W	==>	4080.07	1463966.21	2752351.30
11100.00	90.00	189.780	7059.00	4119.28S	710.31W	==>	4180.07	1463867.66	2752334.31
11200.00	90.00	189.780	7059.00	4217.82S	727.30W	==>	4280.07	1463769.12	2752317.32
11300.00	90.00	189.780	7059.00	4316.37S	744.29W	==>	4380.07	1463670.58	2752300.33
11400.00	90.00	189.780	7059.00	4414.91S	761.29W	==>	4480.07	1463572.03	2752283.33
11500.00	90.00	189.780	7059.00	4513.46S	778.28W	==>	4580.07	1463473.49	2752266.34
11600.00	90.00	189.780	7059.00	4612.00S	795.27W	==>	4680.07	1463374.95	2752249.35
11700.00	90.00	189.780	7059.00	4710.55S	812.27W	==>	4780.07	1463276.40	2752232.35
11800.00	90.00	189.780	7059.00	4809.09S	829.26W	==>	4880.07	1463177.86	2752215.36
11801.03	90.00	189.780	7059.00	4810.11S	829.43W	==>	4881.10	1463176.85	2752215.19

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SYSDRILL
Well Design Combined Report
Wellbore: JANET #1-05H

Hole Sections								
Diameter [in]	Start MD[ft]	Start TVD[ft]	Start North[ft]	Start East[ft]	End MD[ft]	End TVD[ft]	End North[ft]	End East[ft]
12 1/4	0.00	0.00	0.00N	0.00E	1000.00	1000.00	0.00N	0.00E
8 3/4	1000.00	1000.00	0.00N	0.00E	7388.00	7059.00	461.26S	79.51W
6 1/8	7388.00	7059.00	461.26S	79.51W	11857.53	7059.00	4865.78S	839.04W

Casings								
Name	Top MD[ft]	Top TVD[ft]	Top North[ft]	Top East[ft]	Shoe MD[ft]	Shoe TVD[ft]	Shoe North[ft]	Shoe East[ft]
9 5/8in Surface Casing	0.00	0.00	0.00N	0.00E	1000.00	1000.00	0.00N	0.00E
7.0in Intermediate Casing	0.00	0.00	0.00N	0.00E	7388.00	7059.00	461.26S	79.51W
4 1/2in Production Liner	6500.00	6499.62	63.60N	10.99E	11857.53		4865.78S	839.04W

Targets								
Name	North[ft]	East[ft]	TVD[ft]	Latitude	Longitude	Northing	Easting	Last Revised
JANET #1-05H - BH	4810.11S	829.43W	7059.00	40.60139600	-106.39234500	1463176.85	2752215.19	23-Apr-2013
JANET #1-05H - T1	406.00S	69.98W	7059.00	40.61350474	-106.38976938	1467580.85	2752974.62	23-Apr-2013

Survey Tool Program					
Reference	Survey Name	MD[ft]	TVD[ft]	Survey Tool	Error Model
51631	Planned	11801.03	7059.00	WdW Rate Gyro	Standard

Notes

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SYSDRILL
Closest Approach + Clearance Factor Summary Report
Wellbore: JANET #1-05H

Ellipse separations are reported ONLY if BOTH wells have uncertainty data
Only Depth and Magnetic Reference Field error terms are correlated across tie points
Scan limit is calculated on CENTRE to CENTRE distance

Summary data uses Closest Approach clearance calculation for all minima
Hole size/Casings ARE included
Hole size/Casings are NOT subtracted from Centre-Centre distance
Confidence limit of 95.00% / 2.80 SD.

Wellbore		
Name	Created	Last Revised
JANET #1-05H	19-Jun-2013	27-Aug-2013

Well		
Name	Government ID	Last Revised
JANET #1-05H		19-Jun-2013

Slot						
Name	Grid Northing	Grid Easting	Latitude	Longitude	North	East
Slot #1	1467986.8352	2753044.6005	40.61462100	-106.38953200	0.00N	0.00E

Installation					
Name	Easting	Northing	Coord System Name	North Alignment	
JANET #1-05H	2753044.6005	1467986.8352	CO83-NF on NORTH AMERICAN DATUM 1983 datum	Grid	

Field					
Name	Easting	Northing	Coord System Name	North Alignment	
Unnamed	2748579.5675	1436604.8225	CO83-NF on NORTH AMERICAN DATUM 1983 datum	Grid	

Clearance Summary										
Offset WellName	Offset Wellbore	Offset Slot	Offset Structure	Separation [ft]	MD[ft]	Diverging From[ft]	Ellipse Separation [ft]	Ellipse MD[ft]	Clearance Factor	Clearance MD[ft]
MARR #6-07H	MARR #6-07H ST(PWB)	MARR #6-07H	MARR #6-07H	5219.63	8234.91	8234.91	5154.58	8284.12	73.10	9087.93
HEBRON #1-18H	HEBRON #1-18H (AWB)	HEBRON #1-18H	OFFSETS	5910.13	11801.03	11801.03	5805.24	11801.03	56.34	11801.03
MARR #6-07H	MARR #6-07H PILOT (PWB)	MARR #6-07H	MARR #6-07H	6509.98	11801.03	11801.03				
HEBRON #2-07H	HEBRON #2-07H PILOT (PWB)	Slot #1	HEBRON	6519.38	11801.03	11801.03	6471.59	11801.03	136.41	11801.03
HEBRON #2-07H	HEBRON #2-07H ST (PWB)	Slot #1	HEBRON	6534.83	11801.03	11801.03	6487.36	11801.03	137.64	11801.03
MARR #4-12H	MARR #4-12H	Slot #1	MARR #4-12H	7689.93	8620.52	8620.52	7616.63	8700.00	89.98	10219.82
MARR #4-12H	MARR #4-12H PILOT	Slot #1	MARR #4-12H	9461.26	11801.03	11801.03	9413.24	11801.03	197.01	11801.03
HEBRON #3-12	HEBRON #3-12 (AWB)	HEBRON #3-12	OFFSETS	9624.10	11801.03	11801.03	9563.82	11801.03	159.67	11801.03
MUTUAL #3-19H	MUTUAL #3-19H ST (PWB)	SLOT #1	MUTUAL 3-19H	12879.06	11801.03	11801.03	12855.75	11801.03	552.45	11801.03
CASTLE #3-30H	CASTLE #3-30H (AWB)	CASTLE #3-30H	OFFSETS	17203.86	11801.03	11801.03	17025.34	11801.03	96.37	11801.03

All data is in Feet unless otherwise stated
Coordinates are from Slot MD's are from Rig and TVD's are from Rig (Planned Datum #1 8094.0ft above Mean Sea Level)
Vertical Section is from 0.00N 0.00E on azimuth 189.780 degrees
Prepared by Integrated Petroleum Technologies, Inc.
Date Printed: 27-Aug-2013



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Clearance Summary										
Offset WellName	Offset Wellbore	Offset Slot	Offset Structure	Separation [ft]	MD[ft]	Diverging From[ft]	Ellipse Separation [ft]	Ellipse MD[ft]	Clearance Factor	Clearance MD[ft]
MUTUAL #3-19H	MUTUAL #3-19H PILOT (PWB)	SLOT #1	MUTUAL 3-19H	17493.04	11801.03	11801.03	17474.43	11801.03	940.06	11801.03
MUTUAL #2-30H	MUTUAL #2-30H (AWB)	MUTUAL #2-30H	OFFSETS	18001.40	11801.03	11801.03	17977.01	11801.03	737.99	11801.03
BUFFALO DITCH #2-32H	BUFFALO DITCH #2-32H (AWB)	BUFFALO DITCH #2-32H	OFFSETS	19995.09	11801.03	11801.03	19943.92	11801.03	390.74	11801.03
JUDY #1-30	JUDY #1-30 (AWB)	JUDY #1-30	OFFSETS	20411.73	11801.03	11801.03	20377.24	11801.03	591.97	11801.03
BUFFALO DITCH #1-32H	BUFFALO DITCH #1-32H HZL (AWB)	BUFFALO DITCH #1-32H	OFFSETS	20515.27	11801.03	11801.03	20430.29	11801.03	241.39	11801.03
VANETA #01-32	VANETA #01-32 (AWB)	VANETA #01-32	OFFSETS	21760.75	11801.03	11801.03	21725.62	11801.03	619.46	11801.03
MUTUAL #4-30H	MUTUAL #4-30H PILOT (PWB)	Slot #1	MUTUAL 4-30H	22484.22	11801.03	11801.03	22467.47	11801.03	1341.58	11801.03
MUTUAL #4-30H	MUTUAL #4-30H ST (PWB)	Slot #1	MUTUAL 4-30H	22487.94	11801.03	11801.03	22471.48	11801.03	1366.13	11801.03
SPICER #3-32H	SPICER #3-32H ST (PWB)	Slot #1	SPICER	22667.31	11801.03	11801.03	22645.11	11801.03	1021.29	11801.03
BUFFALO DITCH #1-32H	BUFFALO DITCH #1-32H PILOT (AWB)	BUFFALO DITCH #1-32H	OFFSETS	24057.38	11801.03	11801.03	24025.02	11801.03	743.46	11801.03
SPICER #3-32H	SPICER #3-32H PILOT (PWB)	Slot #1	SPICER	26820.26	11801.03	11801.03	26804.59	11801.03	1711.59	11801.03
DAMFINO #2-06H	DAMFINO #2-06H ST (PWB)	DAMFINO #2-06H	DAMFINO #2-06H	28352.81	11801.03	11801.03	28329.80	11801.03	1232.55	11801.03
DAMFINO #2-06H	DAMFINO #2-06H PILOT (PWB)	DAMFINO #2-06H	DAMFINO #2-06H	33053.93	11801.03	11801.03	33038.18	11801.03	2098.26	11801.03
SURPRISE #4-06H	SURPRISE #4-06H (AWB)	SURPRISE #4-06H	OFFSETS	33494.44	11801.03	11801.03	33476.22	11801.03	1838.48	11801.03