



BISON

Bison Oil Well Cementing Inc.
 1547 Gaylord Street
 Denver, CO 80206
 303-296-3010

Invoice

Date	Invoice #
5/3/2013	11791

Bill To
Noble Energy Inc. Attn: Accounting 1625 Broadway Ste 2000 Denver, CO 80202

Location	Well Name & No.	Terms	Job Type		
Weld CO	Wells Ranch AE05-42-1HN	Net 30	Surface Pipe		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1			
Discount 15%	Discount 15%				
MILEAGE	Mileage charge	210			
Discount 15%	Discount 15%				
Data Acquisition ...	Data Acquisition Charge	1			
Discount 15%	Discount 15%				
	Subtotal of Services				
BFN III Winter ...	BFN III Blend	290	Sack		
Discount 15%	Discount 15%				
Dye - 4880	Dye (Hot Pink 4880)	16	oz		
Discount 15%	Discount 15%				
Sugar	Sugar	2	lb		
Discount 15%	Discount 15%				
	Subtotal of Materials				

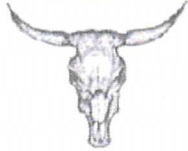
Please Remit Payment To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	
Sales Tax (2.9%)	
Total	
Balance	

BISON OIL WELL CEMENTING, INC.

1547 Gaylord Street
Denver, Colorado 80206
Phone: 303-296-3010
Fax: 303-298-8143
E-mail: bisonoil1@qwestoffice.net



INVOICE #
LOCATION
FOREMAN

11291
Cr 68-69
Brookside

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY
May 3 2013	Wells Ranch AFE 05-65 2H10	05	65	2H10	Wick
BILL TO	CONSULTANT				
OWNER	RIG NAME & NUMBER				
Abble Energy	H+P 321				
MAILING ADDRESS	DISTANCE TO LOCATION		UNITS ON LOCATION		
	35		4022/31041 1102		
CITY	TIME REQUESTED		TIME ARRIVED ON LOCATION		
STATE, ZIP	TIME LEFT LOCATION				
WELL DATA			Cement Makeup		
HOLE SIZE	TUBING SIZE	PERFORATIONS	Cement Blend	BFN III 3% RCCA	
13 3/4			Cement - Specs	lbs	Yield
				15.2	1.27
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	Annulus Factor	Capacity Factor	
642			.5259	.0756	
CASING SIZE	TUBING WEIGHT	OPEN HOLE	TYPE OF TREATMENT		
9 5/8			<input checked="" type="checkbox"/> Surface Pipe <input type="checkbox"/> Production <input type="checkbox"/> Squeeze <input type="checkbox"/> MISC Pump <input type="checkbox"/> P&A		
CASING DEPTH	TUBING CONDITION	TREATMENT VIA	HYD HHP = RATE X PRESSURE / 40.8		
636.5					
CASING WEIGHT	PACKER DEPTH		% Excess		
42			BBL to Pit		
CASING CONDITION	Good				
Max Rate					
Max Pressure					
DESCRIPTION OF JOB EVENTS					
MIRU Safety meeting, break hose pump 10 KCL, 10 dye KCL, 39 KCL M+P till we see dye, dropping then dis 49 bbls, lock plug in hold for 5 min, then release pressure, break hose off cleanup rig down. 5 bbls to the pit.					
x Roger Fortin Authorization To Proceed					
WSS Title					
x May 3 2013 Date					

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.