

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

09/23/2013

Document Number:

670200891

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	296101	335048	BURGER, CRAIG	<input type="checkbox"/> 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10433 Name of Operator: PICEANCE ENERGY LLCAddress: 1512 LARIMER STREET #1000City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Natvig, Randy	303-339-4337	Rnatvig@laramie-energy.com	Drilling and Completions Manager
Kellerby, Shaun		Shaun.Kellerby@state.co.us	NW Field Supervisor

Compliance Summary:QtrQtr: NWSE Sec: 29 Twp: 7S Range: 93W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/19/2010	200296739	PR	WO	S			N

Inspector Comment:

CalFrac started first stage on 045-15911 about noon. Slickwater hydraulic fracture planned 10,171 bbl with 228,000 lbs sand. Bradenhead being monitored. Green completions equipment on location.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
296100	WELL	TA	07/16/2012	GW	045-15910	MCCLUNG 29-02D	<input type="checkbox"/>
296101	WELL	WO		GW	045-15911	MCCLUNG 29-06B	<input checked="" type="checkbox"/>
296102	WELL	PR	03/12/2009	GW	045-15912	MCCLUNG 29-11A	<input type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

LocationEmergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Inspector Name: BURGER, CRAIG

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				
Venting:				
Yes/No	Comment			
Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 335048

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Environmental	fischera	COA- The transfer at the facilities/locations referenced in the Production Water Reuse and Minimization Plan shall be valid until July 31, 2014.	07/31/2013
Environmental	fischera	COA- Produced water or flowback or other exploration and production waste shall not be temporarily stored in LVSTs. Produced water or flowback water shall be temporarily stored in frac tanks.	07/31/2013
Environmental	fischera	Provide a map/diagram illustrating all transfer and receiving facilities/locations by August 30, 2013.	07/31/2013

Environmental	fischera	<p>Operator has stated that they will not be using large volume storage tanks (LVSTs) to hold produced or flowback water. 500 bbl frac tanks will be used.</p> <p>Request to withdraw Doc No.s 1 message Wayne Bankert Tue, Jul 30, 2013 at 8:53 AM To: "Fischer - DNR, Alex" Cc: Randy Natvig Alex,</p> <p>After visiting with you, Piceance Energy is requesting withdrawal of the following three Sundries referencing LVST's with</p> <p>Document ID No:</p> <p>400432966</p> <p>400432968</p> <p>400432971</p> <p>Thank you</p> <p>Wayne P. Bankert</p> <p>Senior Regulatory & Environmental Coordinator</p> <p>Piceance Energy, LLC</p> <p>Laramie Energy II, LLC</p> <p>601 28 1/4 Rd. Suite D</p> <p>Grand Junction, CO 81506</p> <p>O: 970-812-5310</p> <p>C: 970-985-5383</p> <p>F: 970-683-5594</p> <p>wbankert@laramie-energy.com</p>	07/31/2013
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Comment: Produced water being transferred to location. Stored on location in 500 bbl frac tanks.

CA: **Date:**

Wildlife BMPs:

Comment:

CA: **Date:**

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: Date:

Comments: Erosion BMPs:
Other BMPs:

Comment:

Staking:**On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 296101 Type: WELL API Number: 045-15911 Status: WO Insp. Status: WO

Well Stimulation

Stimulation Company: CalFrac

Stimulation Type: HYDRAULIC FRAC

Other: _____

Observation:

Maximum Casing Recorded: _____ PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: _____

Frac Flow Back: _____

Fluid: _____

Gas: _____

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Completions in progress.

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Inspector Name: BURGER, CRAIG

Access Roads Regraded _____ Contoured _____ Culverts removed _____
Gravel removed _____
Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
Compaction alleviation _____ Dust and erosion control _____
Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
Weeds present _____ Subsidence _____
Comment: _____
Corrective Action: _____ Date _____

Overall Final Reclamation

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Sediment Traps	Pass					
Retention Ponds	Pass	Gravel	Pass			
Drains	Pass	Ditches	Pass			
Rip Rap	Pass					
Berms	Pass					
Ditches	Pass	Culverts	Pass	MHSP	Pass	

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____