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FORM

6

Rev
12/05

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State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

WELL ABANDONMENT REPORT

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DE	ET	OE	ES

Document Number:

400484617

Date Received:

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 69175

Name of Operator: PDC ENERGY INC

Address: 1775 SHERMAN STREET - STE 3000

City: DENVER   State: CO   Zip: 80203

Contact Name: Jenifer Hakkarinen

Phone: (303) 8605800

Fax: (303) 8605838

Email: Jenifer.Hakkarinen@pdce.com

For "Intent" 24 hour notice required,   Name: MONTOYA, JOHN   Tel: (970) 3974124

COGCC contact: Email: john.montoya@state.co.us

API Number   05-123-13068-00

Well Name: VETTING   Well Number: 24-14

Location: QtrQtr: SESW   Section: 14   Township: 5N   Range: 65W   Meridian: 6

County: WELD   Federal, Indian or State Lease Number: 62311

Field Name: WATTENBERG   Field Number: 90750

☒ Notice of Intent to Abandon   ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.393354   Longitude: -104.632677

GPS Data:

    Date of Measurement: 12/09/2009   PDOP Reading: 2.5   GPS Instrument Operator's Name: Robert Girillego

Reason for Abandonment: ☐ Dry   ☐ Production for Sub-economic   ☐ Mechanical Problems

☒ Other   Flood caused damage to well

Casing to be pulled: ☐ Yes   ☒ No   Estimated Depth:

Fish in Hole: ☐ Yes   ☒ No   If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes   ☒ No   If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
CODELL	CODL	6912	6979			
NIOBRARA	NBRR	6656	6911			

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	26	226	900	226	0	
1ST	7+7/8	4+1/2	24	7,040	175	7,040	6,010	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth __6400__ with __2__ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.

CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.

CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	sks cmt from	ft. to	ft.	Plug Type:	Plug Tagged:
50	6200	6300		STUB PLUG	☐
200	3200	4000		OPEN HOLE	☐
					☐
					☐
					☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set __200__ sacks half in. half out surface casing from __500__ ft. to __0__ ft. Plug Tagged: ☐

Set __10__ sacks at surface

Cut four feet below ground level, weld on plate   Above Ground Dry-Hole Marker: ☐ Yes   ☐ No

Set _____ sacks in rat hole   Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing   Plugging Date: _____

*Wireline Contractor: _____   *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103   ☐ Yes   ☐ No   *ATTACH JOB SUMMARY

Technical Detail/Comments:

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Plugging Procedure
Niobrara
Codell
Existing Perforations:
Niobrara: 6656'-6911'
Codell: 6912'-6979'
PBTD: 7040'
8 5/8"  24# @ 226' W/ 900 sks cmt
4 1/2" 11.6# @ 7040' w/ 175 sks cmt
50 sks cmt 3223'-6958', 235 sks cmt 0'-433'
Procedure:
1)MIRU Workover Rig
2)Pull production tubing
3)MIRU wireline
4)RIH w/CIBP set @ 6400'
5)RIH w/dump bailer and dump 2 sx cement on top of CIBP
6)TIH set 50 sack plug @ 6200'
7)TIH to tag plug
9)TOH to set 200 sack plug @ (~3200'-~4000')
10)TOH and set 200 sack cement plug 500' to surface
11)Set 10 sx @ top of surface
12)Cut casing and weld on cap
```

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Jenifer Hakkarinen

Title: Regulatory Tech   Date: Email: Jenifer.Hakkarinen@pdce.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____   Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____   Expiration Date: _____

COA Type	**Description**

Attachment Check List

Att Doc Num	**Name**
400484630	WELLBORE DIAGRAM
400484631	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	**Comment**	**Comment Date**

Total: 0 comment(s)