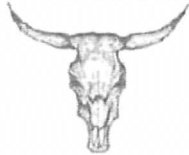


# BISON OIL WELL CEMENTING, INC.

1547 Gaylord Street  
Denver, Colorado 80206  
Phone: 303-296-3010  
Fax: 303-298-8143  
E-mail: bisonoil1@qwestoffice.net



INVOICE #  
LOCATION  
FOREMAN

11809  
Cr 392-Cr 68  
Brad Kusinski

## TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY
June 10 2013	Wells Ranch #E05-67HN				
BILL TO	CONSULTANT				
Noble Energy					
OWNER	RIG NAME & NUMBER				
	H+P 321				
MAILING ADDRESS	DISTANCE TO LOCATION		UNITS ON LOCATION		
	60		4022/3104/4024/102		
CITY	TIME REQUESTED		TIME ARRIVED ON LOCATION		
	6:00pm		5:30pm		
STATE, ZIP	TIME LEFT LOCATION				

## WELL DATA

HOLE SIZE	TUBING SIZE	PERFORATIONS
13 3/4		
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT
631		
CASING SIZE	TUBING WEIGHT	OPEN HOLE
9 5/8		
CASING DEPTH	TUBING CONDITION	TREATMENT VIA
621		
CASING WEIGHT	PACKER DEPTH	
36		
CASING CONDITION	Good	
Max Rate	5	
Max Pressure	1750	

## Cement Makeup

Cement Blend	BFN III 3% BCCA-1.2516/5K BFLA-1		
Cement - Specs	lbs	Yield	Water Requirements
	15.2	1.27	5.89
Annulus Factor	Capacity Factor		
5258	0773		
<p>TYPE OF TREATMENT</p> <p><input checked="" type="checkbox"/> Surface Pipe <input type="checkbox"/> Production <input type="checkbox"/> Squeeze</p> <p><input type="checkbox"/> MISC Pump <input type="checkbox"/> P&amp;A</p>			

HYD HHP = RATE X PRESSURE / 40.8

% Excess	70%
BBL to Pit	

## DESCRIPTION OF JOB EVENTS

MIRU, Safety meeting. break in psi test are lines to 500psi relive psi, break circulation 10 fresh with KCL 10 dye with KCL 34 fresh with KCL. M+P 413 sks at 70% Drop plug, diss. 84 bbls of H<sub>2</sub>O break hose off Clean up rig down leave location  
Did a Top Job of 57 sks.

X

Authorization To Proceed

Co-MAN

Title

X June 10 2013

Date

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.