

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 61250
2. Name of Operator: MULL DRILLING COMPANY INC
3. Address: 1700 N WATERFRONT PKWY B#1200
City: WICHITA State: KS Zip: 67206-
4. Contact Name: MARK SHREVE
Phone: (316) 264-6366
Fax: (316) 264-6440

5. API Number 05-017-07755-00
6. County: CHEYENNE
7. Well Name: APC-BAUGHMAN UNIT
Well Number: 1-35
8. Location: QtrQtr: SWSW Section: 35 Township: 16S Range: 45W Meridian: 6
9. Field Name: Field Code:

Completed Interval

FORMATION: LANSING Status: PRODUCING Treatment Type:
Treatment Date: End Date: Date of First Production this formation: 08/23/2013
Perforations Top: 4310 Bottom: 4316 No. Holes: 24 Hole size:
Provide a brief summary of the formation treatment: Open Hole:
This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized:
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/13/2013 Hours: 24 Bbl oil: 55 Mcf Gas: 0 Bbl H2O: 67
Calculated 24 hour rate: Bbl oil: 55 Mcf Gas: 0 Bbl H2O: 67 GOR: 0
Test Method: Pumping Casing PSI: 0 Tubing PSI: 40 Choke Size:
Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 34
Tubing Size: 2 + 7/8 Tubing Setting Depth: 5187 Tbg setting date: 08/19/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

FORMATION: MISSISSIPPIAN-SPERGEN Status: TEMPORARILY ABANDONED Treatment Type: ACID JOB

Treatment Date: 08/15/2013 End Date: 08/16/2013 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 5296 Bottom: 5310 No. Holes: 30 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

ACIDIZED W/1500 GAL MOD 202

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_

Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_

Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 08/15/2013 Hours: 1 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 4

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 96 GOR: 0

Test Method: Swab Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: 0 API Gravity Oil: 0

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: NON-COMMERCIAL, WET.

Date formation Abandoned: 08/22/2013 Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: 5250 \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:  
\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: MARK SHREVE

Title: PRESIDENT/COO Date: \_\_\_\_\_ Email: MSHREVE@MULLDRILLING.COM

**Attachment Check List**

Att Doc Num	Name
400483991	WELLBORE DIAGRAM

Total Attach: 1 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)