

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
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FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____
	301850	383333	BURGER, CRAIG		

Inspection Date: 09/20/2013

Document Number: 670200884

Overall Inspection: Satisfactory

Operator Information:

OGCC Operator Number: 10071 Name of Operator: BARRETT CORPORATION* BILL

Address: 1099 18TH ST STE 2300

City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		Shaun.Kellerby@state.co.us	NW Field Supervisor
Merry, Jesse		jmerry@billbarretcorp.com	
Axelsson, Aaron	(970) 876-1959	aaxelson@billbarretcorp.com	Production Foreman

Compliance Summary:

QtrQtr: NENE Sec: 28 Twp: 6S Range: 92W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/25/2011	200311627	PR	PR	S			N

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
301850	WELL	PR	10/31/2010	GW	045-18309	SPECIALTY 41B-28-692	X
301851	WELL	PR	09/15/2010	GW	045-18310	SPECIALTY 32A-28-692	X
301852	WELL	PR	10/15/2010	GW	045-18311	SPECIALTY 31D-28-692	X
301853	WELL	PR	09/22/2010	GW	045-18312	SPECIALTY 31B-28-692	X
301854	WELL	PR	10/13/2010	GW	045-18313	SPECIALTY 41D-28-692	X
301855	WELL	PR	09/22/2010	GW	045-18314	SPECIALTY 32D-28-692	X
301856	WELL	PR	10/15/2010	GW	045-18315	SPECIALTY 42C-28-692	X
301857	WELL	PR	10/15/2010	GW	045-18316	SPECIALTY 42D-28-692	X
301877	WELL	PR	10/13/2010	GW	045-18318	SPECIALTY 42B-28-692	X
301878	WELL	PR	09/22/2010	GW	045-18319	SPECIALTY 42A-28-692	X
301879	WELL	PR	09/15/2010	GW	045-18320	SPECIALIST 32B-28-692	X
301880	WELL	PR	09/22/2010	GW	045-18321	SPECIALTY 32C-28-692	X

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
PIT	Satisfactory	wire fence		
IGNITOR/COMBUSTOR	Satisfactory	wire fence		
SEPARATOR	Satisfactory	wire fence		
WELLHEAD	Satisfactory	wire fence		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Gathering Line	1	Satisfactory			
Pig Station	1	Satisfactory			
Bird Protectors	11	Satisfactory			
Emission Control Device	1	Satisfactory			
Ancillary equipment	3	Satisfactory	descaler units		
Horizontal Heated Separator	12	Satisfactory			
Gas Meter Run	2	Satisfactory			
Plunger Lift	12	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CONDENSATE	8	OTHER	HEATED STEEL AST	39.502570,-107.665810
S/U/V:	Satisfactory	Comment:		
Corrective Action:				Corrective Date:
Paint				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	625 bbl			
Other (Type)	_____			
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				
Venting:				
Yes/No	Comment			
YES	bradenhead valves open			
Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ignitor/Combustor	Satisfactory			

Predrill

Location ID: 383333

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 301850 Type: WELL API Number: 045-18309 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 301851 Type: WELL API Number: 045-18310 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 301852 Type: WELL API Number: 045-18311 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 301853 Type: WELL API Number: 045-18312 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift. COGIS shows incorrect location. Well is located about 10 feet west of 045-18311.

Facility ID: 301854 Type: WELL API Number: 045-18313 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 301855 Type: WELL API Number: 045-18314 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 301856 Type: WELL API Number: 045-18315 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 301857 Type: WELL API Number: 045-18316 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 301877 Type: WELL API Number: 045-18318 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 301878 Type: WELL API Number: 045-18319 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 301879 Type: WELL API Number: 045-18320 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Facility ID: 301880 Type: WELL API Number: 045-18321 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Waste Management:

Type	Management	Condition	Comment	GPS (Lat)	(Long)
Oily Soil	Landfarm	Adequate	HDPE lined bermed area south of wells	39.501850	- 107.666820

Emission Control Burner (ECB): Y _____
 Comment: _____
 Pilot: ON _____ Wildlife Protection Devices (fired vessels): YES _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: _____
 Comment: Pit liner removed. Interim reclamation not complete.
 Poor vegetation in reclaim areas.

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Waddles	Fail					
Sediment Traps	Pass	Ditches	Pass			
Rip Rap	Pass	Gravel	Pass			
Ditches	Pass	Culverts	Pass			
Berms	Pass	Check Dams	Pass	MHSP	Pass	

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: Waddles at location perimeter need maintenance.

CA: _____

Pits:

Pit Type: Multiwell Reuse/ Lined: _____ Pit ID: _____ Lat: 39.502510 Long: -107.666310

Lining:

Liner Type: _____ Liner Condition: _____

Comment: Liner removed. Pit empty.

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Pit (S/U/V): Satisfactory Comment: Pit empty.

Corrective Action: Date: _____