

FORM
5A
Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400409537

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960 4. Contact Name: Olga Chikaloff
 2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (720) 440-1600
 3. Address: 410 17TH STREET SUITE #1400 Fax: (720) 279-2331
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-34981-00 6. County: WELD
 7. Well Name: Wetco Farms Well Number: H-4
 8. Location: QtrQtr: NENW Section: 4 Township: 4N Range: 63W Meridian: 6
 9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/30/2012 End Date: 04/30/2012 Date of First Production this formation: 05/05/2012
 Perforations Top: 6895 Bottom: 6907 No. Holes: 48 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole:

Codell pumped a total of 3076 bbls of fluid and 245000# of sand, ATR 22 bpm, ATP 4045 psi, Final ISDP 3027 psi.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 3076 Max pressure during treatment (psi): 4520
 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.44
 Total acid used in treatment (bbl): 12 Number of staged intervals: 1
 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): _____
 Fresh water used in treatment (bbl): 3064 Disposition method for flowback: DISPOSAL
 Total proppant used (lbs): 245000 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
 Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/30/2012 End Date: 04/30/2012 Date of First Production this formation: 05/05/2012

Perforations Top: 6642 Bottom: 6907 No. Holes: 96 Hole size: 0

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/30/2012 Hours: 24 Bbl oil: 62 Mcf Gas: 41 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 62 Mcf Gas: 41 Bbl H2O: 0 GOR: 661

Test Method: Flowing Casing PSI: 1633 Tubing PSI: 1007 Choke Size: _____

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6996 Tbg setting date: 05/14/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/30/2012 End Date: 04/30/2012 Date of First Production this formation: 05/05/2012
Perforations Top: 6642 Bottom: 6786 No. Holes: 48 Hole size: 0

Provide a brief summary of the formation treatment: _____ Open Hole:

Niobrara pumped a total of 3095 bbls of fluid and 260000# of sand, ATR 50 bpm, ATP 3867 psi, Final ISDP 3212 psi.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 3095 Max pressure during treatment (psi): 4758

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.42

Total acid used in treatment (bbl): 12 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): 3083 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 260000 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Olga Chikaloff
Title: Engineering Technician Date: _____ Email: ochikaloff@bonanzacr.com

Attachment Check List

Att Doc Num	Name
400483319	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)