

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400453756

Date Received:

08/26/2013

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 47120  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP  
3. Address: P O BOX 173779  
City: DENVER State: CO Zip: 80217-  
4. Contact Name: JOEL MALEFYT  
Phone: (720) 929-6828  
Fax: (720) 929-7828

5. API Number 05-123-35902-00  
6. County: WELD  
7. Well Name: DOVE Well Number: 32N-13HZ  
8. Location: QtrQtr: NWNW Section: 12 Township: 2N Range: 66W Meridian: 6  
Footage at surface: Distance: 500 feet Direction: FNL Distance: 530 feet Direction: FWL  
As Drilled Latitude: 40.158774 As Drilled Longitude: -104.732967

GPS Data:

Date of Measurement: 06/26/2013 PDOP Reading: 1.3 GPS Instrument Operator's Name: Renee Doiron

\*\* If directional footage at Top of Prod. Zone Dist.: 710 feet. Direction: FNL Dist.: 269 feet. Direction: FWL  
Sec: 12 Twp: 2N Rng: 66W

\*\* If directional footage at Bottom Hole Dist.: 2170 feet. Direction: FNL Dist.: 165 feet. Direction: FWL  
Sec: 13 Twp: 2N Rng: 66W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 03/13/2013 13. Date TD: 05/21/2013 14. Date Casing Set or D&A: 05/22/2013

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 14438 TVD\*\* 7289 17 Plug Back Total Depth MD 14414 TVD\*\* 7289

18. Elevations GR 5001 KB 5026

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL; GR; MUD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	1,029	395	0	1,029	VISU
1ST	8+3/4	7	26	0	7,690	773	0	7,690	CBL
1ST LINER	6+1/8	4+1/2	11.6	6647	14,423				CALC

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

#### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	7,173		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,290		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST Date: 8/26/2013 Email: RSCDJPOSTDRILL@ANADARKO.COM

#### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400453833	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400453821	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400453756	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400453799	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400453802	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400453805	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400453806	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400453810	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400453813	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400453816	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400453822	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400472077	TIF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator reversed TPZ and BHL footages. Made the correction. Ready to pass.	8/30/2013 1:07:32 PM

Total: 1 comment(s)