

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10417
2. Name of Operator: INCREMENTAL OIL & GAS (FLORENCE) LLC
3. Address: 1400 16TH STREET #400 City: DENVER State: CO Zip: 80202
4. Contact Name: Alex Hamilton Phone: (720) 9328253 Fax: (720) 9328100

5. API Number 05-043-06207-00
6. County: FREMONT
7. Well Name: AURORA Well Number: 24-21
8. Location: QtrQtr: SESW Section: 21 Township: 19S Range: 69W Meridian: 6
9. Field Name: FLORENCE-CANON CITY Field Code: 24600

Completed Interval

FORMATION: PIERRE Status: SHUT IN Treatment Type:
Treatment Date: End Date: Date of First Production this formation:
Perforations Top: 1998 Bottom: 3577 No. Holes: 4 Hole size: 1 + 1/2
Provide a brief summary of the formation treatment: Open Hole:
This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized:
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Dry hole

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Alex Hamilton

Title: Reservoir Engineer Date: 8/19/2013 Email alex@i-og.net

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|--------------------|-------------------|
| 2518568 | WELLBORE DIAGRAM |
| 400469387 | FORM 5A SUBMITTED |

Total Attach: 2 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|---|-------------------------|
| Permit | Attached the wellbore diagram. Changed staus to Shut-in. | 8/27/2013 3:04:18 PM |
| Permit | Requested a wellbore diagram Cannot be temporarily abandoned unless a bridge plug is set over the Pierre. The well could be shut in waiting for abandonment or abandoned already waiting on plugging(dry and abandoned chosen) | 8/20/2013 8:55:23 AM |

Total: 2 comment(s)