

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400469387

Date Received:

08/19/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10417
2. Name of Operator: INCREMENTAL OIL & GAS (FLORENCE) LLC
3. Address: 1400 16TH STREET #400
City: DENVER State: CO Zip: 80202
4. Contact Name: Alex Hamilton
Phone: (720) 9328253
Fax: (720) 9328100

5. API Number 05-043-06207-00
6. County: FREMONT
7. Well Name: AURORA
Well Number: 24-21
8. Location: QtrQtr: SESW Section: 21 Township: 19S Range: 69W Meridian: 6
9. Field Name: FLORENCE-CANON CITY Field Code: 24600

Completed Interval

FORMATION: PIERRE Status: SHUT IN Treatment Type:
Treatment Date: End Date: Date of First Production this formation:
Perforations Top: 1998 Bottom: 3577 No. Holes: 4 Hole size: 1 + 1/2
Provide a brief summary of the formation treatment: Open Hole: ☐
This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production: Dry hole
Date formation Abandoned: Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Alex Hamilton

Title: Reservoir Engineer

Date: 8/19/2013

Email alex@i-og.net

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Attachment Check List

Att Doc Num

Name

2518568	WELLBORE DIAGRAM
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400469387	FORM 5A SUBMITTED
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Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Permit	Attached the wellbore diagram. Changed status to Shut-in.	8/27/2013 3:04:18 PM
Permit	Requested a wellbore diagram Cannot be temporarily abandoned unless a bridge plug is set over the Pierre. The well could be shut in waiting for abandonment or abandoned already waiting on plugging(dry and abandoned chosen)	8/20/2013 8:55:23 AM

Total: 2 comment(s)