

FORM  
2A

Rev  
04/01

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400448100

Date Received:

07/24/2013

Oil and Gas Location Assessment

New Location

Amend Existing Location

Location#: 319448

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a standalone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

**319448**

Expiration Date:

**09/16/2016**

This location assessment is included as part of a permit application.

1. CONSULTATION

This location is included in a Comprehensive Drilling Plan. CDP # \_\_\_\_\_

This location is in a sensitive wildlife habitat area.

This location is in a wildlife restricted surface occupancy area.

This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 100322

Name: NOBLE ENERGY INC

Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

3. Contact Information

Name: Justin Garrett

Phone: (303) 228-4449

Fax: (303) 228-4286

email: JDGarrett@nobleenergyinc.com

4. Location Identification:

Name: Five Rivers

Number: K18-69HN Multi

County: WELD

Quarter: SESE Section: 8 Township: 4N Range: 66W Meridian: 6 Ground Elevation: 4702

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 862 feet FSL, from North or South section line, and 689 feet FEL, from East or West section line.

Latitude: 40.321310 Longitude: -104.794680 PDOP Reading: 1.4 Date of Measurement: 05/22/2013

Instrument Operator's Name: Brian Rottinghaus

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="checkbox"/>	Drilling Pits: <input type="checkbox"/>	Wells: <input type="checkbox" value="3"/>	Production Pits: <input type="checkbox"/>	Dehydrator Units: <input type="checkbox"/>
Condensate Tanks: <input type="checkbox"/>	Water Tanks: <input type="checkbox" value="3"/>	Separators: <input type="checkbox" value="6"/>	Electric Motors: <input type="checkbox"/>	Multi-Well Pits: <input type="checkbox"/>
Gas or Diesel Motors: <input type="checkbox"/>	Cavity Pumps: <input type="checkbox"/>	LACT Unit: <input type="checkbox"/>	Pump Jacks: <input type="checkbox"/>	Pigging Station: <input type="checkbox"/>
Electric Generators: <input type="checkbox"/>	Gas Pipeline: <input type="checkbox"/>	Oil Pipeline: <input type="checkbox"/>	Water Pipeline: <input type="checkbox"/>	Flare: <input type="checkbox"/>
Gas Compressors: <input type="checkbox" value="3"/>	VOC Combustor: <input type="checkbox" value="5"/>	Oil Tanks: <input type="checkbox" value="9"/>	Fuel Tanks: <input type="checkbox"/>	

Other: Please see attached Equipment List

6. Construction:

Date planned to commence construction: 09/11/2013 Size of disturbed area during construction in acres: 22.00  
Estimated date that interim reclamation will begin: 01/01/2014 Size of location after interim reclamation in acres: 6.00  
Estimated post-construction ground elevation: 4702 Will a closed loop system be used for drilling fluids: Yes   
Will salt sections be encountered during drilling: Yes  No  Is H2S anticipated? Yes  No   
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes  No   
Mud disposal: Offsite  Onsite  Method: Land Farming  Land Spreading  Disposal Facility   
Other: \_\_\_\_\_

### 7. Surface Owner:

Name: \_\_\_\_\_ Phone: \_\_\_\_\_  
Address: \_\_\_\_\_ Fax: \_\_\_\_\_  
Address: \_\_\_\_\_ Email: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ Date of Rule 306 surface owner consultation: 05/22/2013  
Surface Owner:  Fee  State  Federal  Indian  
Mineral Owner:  Fee  State  Federal  Indian  
The surface owner is:  the mineral owner  committed to an oil and gas lease  
 is the executer of the oil and gas lease  the applicant  
The right to construct the location is granted by:  oil and gas lease  Surface Use Agreement  Right of Way  
 applicant is owner  
Surface damage assurance if no agreement is in place:  \$2000  \$5000  Blanket Surety ID \_\_\_\_\_

### 8. Reclamation Financial Assurance:

Well Surety ID: 20030009  Gas Facility Surety ID: \_\_\_\_\_  Waste Mgnt. Surety ID: \_\_\_\_\_

### 9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes  No   
Distance, in feet, to nearest building: 2300, public road: 852, above ground utility: 477,  
railroad: 4600, property line: 487

### 10. Current Land Use (Check all that apply):

Crop Land:  Irrigated  Dry land  Improved Pasture  Hay Meadow  CRP  
Non-Crop Land:  Rangeland  Timber  Recreational  Other (describe): \_\_\_\_\_  
Subdivided:  Industrial  Commercial  Residential

### 11. Future Land Use (Check all that apply):

Crop Land:  Irrigated  Dry land  Improved Pasture  Hay Meadow  CRP  
Non-Crop Land:  Rangeland  Timber  Recreational  Other (describe): \_\_\_\_\_  
Subdivided:  Industrial  Commercial  Residential

### 12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 68: Ustic Torriorthents, moderately steep

NRCS Map Unit Name: 3: Aquolls and Aquents, gravelly substratum

NRCS Map Unit Name: 72: Vona loamy sand, 0 to 3 percent slopes

### 13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes  No

Plant species from:  NRCS or,  field observation Date of observation: 05/22/2013

List individual species: \_\_\_\_\_

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)  
 Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)  
 Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)  
 Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)  
 Mountain Riparian (Cottonwood, Willow, Blue Spruce)  
 Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)  
 Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)  
 Alpine (above timberline)  
 Other (describe): \_\_\_\_\_

### 14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area:  No  Yes Was a Rule 901.e. Sensitive Areas Determination performed:  No  Yes

Distance (in feet) to nearest surface water: 304, water well: 247, depth to ground water: 8

Is the location in a riparian area:  No  Yes Was an Army Corps of Engineers Section 404 permit filed  No  Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No  0-300 ft. zone  301-500 ft. zone  501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified:  No  Yes

### 15. Comments:

Nearest surface water 304' SW is a ditch. It will not be disturbed during construction. Nearest water well at 247' S is a domestic well; Receipt #9059220, Permit #4485 with a depth of 37' and a static water level of 6'. It was not found upon field observation. The reference area is on ground immediately adjacent to and West of the location as shown in the location photo facing West. Additional Reference Map and pictures attached showing undisturbed area NW of pad site. Location is a two-well pad consisting of the proposed Five Rivers K18-69HN and Five Rivers K07-62-1HN; multi-well plan attached. The production facilities will be added to existing equipment within the pad disturbance in the Eastern portion of the disturbance and dedicated to the wells being permitted and the Five Rivers K07-63-1HN Pad 935' NE. The existing Monfort Gilcrest K8-16 well is location within the disturbance area, but will not be disturbed; it will be barricaded during drilling operations. Location will only be built in area where the soil slopes are less than 10%. Using existing access roads. Proposed location is within Bald Eagle Winter Night Roost SWH buffer zone according to COGCC GIS. An on-site meeting took place on 1/14/13 with Savage & Savage Environmental and Jeff Behncke of the CPW. Upon conclusion of this meeting, the propped location was approved to be outside of 1/4 mile line-of-sight during the CPW recommended restriction window of Nov 15 - March 15. Noble will stay outside of 1/4 mile line-of-sight during this time frame. Existing equipment: 1 Well, 1 Separator, 1 Meter, 1 VOC, 1 Water Vault, 2 Oil Tanks, 2 Flowlines. Totals with proposed equipment listed in 3.1.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 07/24/2013 Email: JDGarrett@nobleenergyinc.com

Print Name: Justin Garrett Title: Regulatory Analyst

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_



Director of COGCC

Date: 9/17/2013

**CONDITIONS OF APPROVAL, IF ANY:**

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

**COA Type**

**Description**

	Tank battery shall be constructed using a liner.
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**Attachment Check List**

**Att Doc Num**

**Name**

400448100	FORM 2A SUBMITTED
400455387	SURFACE AGRMT/SURETY
400455388	SENSITIVE AREA DATA
400455389	ACCESS ROAD MAP
400455390	EQUIPMENT LIST
400455391	HYDROLOGY MAP
400455392	LOCATION DRAWING
400455393	LOCATION PICTURES
400455394	MULTI-WELL PLAN
400455395	REFERENCE AREA PICTURES
400455396	NRCS MAP UNIT DESC
400455399	WASTE MANAGEMENT PLAN

Total Attach: 12 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

Permit	Final review complete.	9/17/2013 2:56:27 PM
DOW	District Wildlife Manager Jeff Behncke and I were on site August 14, 2013. Due to the time of year, we could not verify the presence of any active bald eagle winter roost in close proximity. However, our investigation confirmed any possible bald eagle winter roost area will be greater than 1/4-mile away from the proposed oil and gas facilities and will not be in direct line of sight of the activities. Based on these findings, Colorado Parks and Wildlife is not recommending any application of Best Management Practices (BMPs) related to a bald eagle winter roost area and oil and gas development for the Five Rivers K18-69 HN Multi located in SE1/4SE1/4 Section 8, T4N, R66W, Weld County.	8/28/2013 3:44:19 PM
OGLA	Changed depth to water to 8 feet, reviewed 8/26/2013.	8/26/2013 4:10:49 PM
Permit	Ready to pass pending public comment 8/15/13.	7/31/2013 1:44:55 PM

Total: 4 comment(s)

## Best Management Practices

No	BMP/COA Type	Description
1	General Housekeeping	Housekeeping will consist of neat and orderly storage of materials and fluids. Wastes will be temporarily stored in sealed containers and regularly collected and disposed of at offsite, suitable facilities. If spills occur prompt cleanup is required to minimize any commingling of waste materials with stormwater runoff. Routine maintenance will be limited to fueling and lubrication of equipment. Drip pans will be used during routine fueling and maintenance to contain spills or leaks. Any waste product from maintenance will be containerized and transported offsite for disposal or recycling. There will be no major equipment overhauls conducted onsite. Equipment will be transported offsite for major overhauls. Cleanup of trash and discarded materials will be conducted at the end of each work day. Cleanup will consist of patrolling the roadway, access areas, and other work areas to pickup trash, scrap debris, other discarded materials, and any contaminated soil. These materials will be disposed of properly.
2	Wildlife	Proposed location is within Bald Eagle Winter Night Roost SWH buffer zone according to COGCC GIS. An on-site meeting took place on 1/14/13 with Savage & Savage Environmental and Jeff Behncke of the CPW. Upon conclusion of this meeting, the proposed location was approved to be outside of 1/4 mile line-of-sight during the CPW recommended restriction window of Nov 15 - March 15. Noble will stay outside of 1/4 mile line-of-sight during this time frame.
3	Storm Water/Erosion Control	Stormwater management plans (SWMP) are in place to address construction, drilling and operations associated with Oil & Gas development throughout the state of Colorado in accordance with Colorado Department of Public Health and Environment (CDPHE) General Permit No. COR- 038637. BMP's will be constructed around the perimeter of the site prior to, or at the beginning of construction. BMP's used will vary according to the location, and will remain in place until the pad reaches final reclamation.
4	Material Handling and Spill Prevention	Spill Prevention Control and Countermeasures (SPCC) plans are in place to address any possible spill associated with Oil & Gas operations throughout the state of Colorado in accordance with CFR 112.

Total: 4 comment(s)