

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 74770 Contact Name: John Niernberger
Name of Operator: RITCHIE EXPLORATION INC Phone: (316) 691-9520
Address: P O BOX 783188 Fax: (316) 691-9550
City: WICHITA State: KS Zip: 67278- Email: jniernberger@ritchie-exp.com

For "Intent" 24 hour notice required, Name: SCHURE, KYM Tel: (970) 520-3832
COGCC contact: Email: kym.schure@state.co.us

API Number 05-115-06040-00 Well Number: 1
Well Name: STATE
Location: QtrQtr: NESW Section: 12 Township: 10N Range: 47W Meridian: 6
County: SEDGWICK Federal, Indian or State Lease Number: 75-8476-S
Field Name: MARKS BUTTE NORTH Field Number: 52725

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.857098 Longitude: -102.548240
GPS Data:
Date of Measurement: 08/19/2009 PDOP Reading: 3.1 GPS Instrument Operator's Name: Joseph Dugan
Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
Casing to be pulled: Yes No Estimated Depth: 5305
Fish in Hole: Yes No If yes, explain details below
Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
Details: Potential casing leak, but not confirmed yet, until we move in a service rig and pull equipment in prep to PA.

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
COUNCIL GROVE	COUG R	5261	5264			
LEONARD	LNRD	5011	5022			

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	404	300	404	0	VISU
1ST	7+7/8	4+1/2	10.5	5,424	250	5,424	4,816	CBL

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)