

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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07/16/2013

PluggingBond SuretyID

20030110

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER _____
 SINGLE ZONE ☒ MULTIPLE ☐ COMMINGLE ☐

Refiling ☐Sidetrack ☐

3. Name of Operator: WHITING OIL AND GAS CORPORATION

4. COGCC Operator Number: 96155

5. Address: 1700 BROADWAY STE 2300

City: DENVER State: CO Zip: 80290

6. Contact Name: Michael Brown Phone: (307)237-9310 Fax: ()

Email: ml_brown@bresnan.net

7. Well Name: Razor Well Number: 27J-2210B

8. Unit Name (if appl): Unit Number:

9. Proposed Total Measured Depth: 13828

WELL LOCATION INFORMATION

10. QtrQtr: NWSE Sec: 27 Twp: 10N Rng: 58W Meridian: 6

Latitude: 40.808444 Longitude: -103.848944

Footage at Surface: 2245 feet FNL/FSL 2014 feet FEL/FWL
 FSL FEL

11. Field Name: Wildcat Field Number: 99999

12. Ground Elevation: 4764 13. County: WELD

14. GPS Data:

Date of Measurement: 03/15/2013 PDOP Reading: 1.5 Instrument Operator's Name: Jerremy Harris

15. If well is ☐ Directional ☒ Horizontal (highly deviated) submit deviated drilling plan.

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL
 2560 FNL 2188 FEL 100 FNL 2145 FEL
 Sec: 27 Twp: 10N Rng: 58W Sec: 22 Twp: 10N Rng: 58W

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 3270 ft

18. Distance to nearest property line: 403 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 205 ft

20. LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| Niobrara | NBRR | 535-314 | 960 | N/2 S27, All S22 |

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No23b. If 23 is No: ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

25. Distance to Nearest Mineral Lease Line: 0 ft26. Total Acres in Lease: 160**DRILLING PLANS AND PROCEDURES**27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.28. Will salt sections be encountered during drilling? ☐ Yes ☒ No29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☒ No31. Mud disposal: ☒ Offsite ☐ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☐ Land Spreading ☒ Disposal Facility

Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|
| CONDUCTOR | 16+1/16 | 16 | 65 | 0 | 80 | | | |
| SURF | 13+1/2 | 9+5/8 | 36 | 0 | 1550 | 743 | 1550 | 0 |
| 1ST | 8+3/4 | 7 | 29 | 0 | 6050 | 424 | 6050 | 0 |
| 1ST LINER | 6 | 4+1/2 | 11.6 | 5232 | 13828 | | | |

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments The casing will be driven. There are no existing wells within 500 feet of the well bore. Wells Planned within 500 feet are shown on the multi-well plan map.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

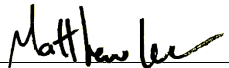
Signed: _____

Print Name: Michael L. BrownTitle: AgentDate: 7/16/2013Email: ml_brown@bresnan.net

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____



Director of COGCC

Date: 9/17/2013**API NUMBER**

05 123 38065 00

Permit Number: _____ Expiration Date: 9/16/2015**CONDITIONS OF APPROVAL, IF ANY:**

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

| COA Type | Description |
|-----------------|--|
| | 1) Provide 48 hour notice prior to spud via electronic Form 42. 2) Provide cement coverage to a minimum of 200' above Niobrara. Verify coverage with cement bond log. 3) Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well. |

Applicable Policies and Notices to Operators

Notice Concerning Operating Requirements for Wildlife Protection.

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|---------------------------|------------------------|
| 2157235 | SURFACE AGRMT/SURETY |
| 2234048 | EXCEPTION LOC REQUEST |
| 400445253 | FORM 2 SUBMITTED |
| 400445255 | WELL LOCATION PLAT |
| 400445257 | DRILLING PLAN |
| 400445258 | DEVIATED DRILLING PLAN |
| 400445261 | TOPO MAP |
| 400448230 | DIRECTIONAL DATA |

Total Attach: 8 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|--|----------------------------|
| Permit | Attached SUA. No LGD or public comments. Final Review--passed. | 9/16/2013 8:07:17 AM |
| Permit | Per operator attached exception location request and waivers. Requested information on the right to construct since the minerals under the surface will not be produced. | 9/9/2013 9:14:01 AM |
| Permit | On hold pending exception waivers. | 8/14/2013 1:05:34 PM |
| Permit | Horizontal wellbore crosses lease line. Distance to nearest lease line is 0 feet, distance to nearest unit/pooling boundary is 100 feet. | 3/1/2013 8:45:11 AM |
| Permit | Requested corrected lease description and waivers. Initial review complete. | 3/1/2013 8:45:10 AM |
| Engineer | No existing wells within 1500' of proposed directional. | 7/29/2013 3:39:47 PM |

Total: 6 comment(s)

Best Management Practices

| No | BMP/COA Type | Description |
|----|--|---|
| 1 | Storm Water/Erosion Control | Stormwater management plans (SWMP) are in place to address construction, drilling and operations associated with oil and gas development throughout the State of Colorado. BMPs will be constructed as necessary to prevent stormwater from leaving the construction site. BMPs used will vary according to the location, and will remain until the pad is reclaimed. |
| 2 | Material Handling and Spill Prevention | <p>Spill Prevention Control and Countermeasures (SPCC) plans are in place to address any possible spill associated with oil and gas operations throughout the State of Colorado.</p> <ul style="list-style-type: none">• Materials and fluids will be stored in a neat and orderly fashion.• Waste will be collected regularly and disposed of at an offsite facility.• Prompt cleanup is required of spills to minimize waste materials entering the stormwater runoff.• Drip pans will be used during fueling and maintenance to contain spills or leaks.• Cleanup of trash and discarded material will be done at the end of the work day.• Cleanup will consist of monitoring the road, location and any other work areas.• Material to be cleaned up includes trash, scrap, and contaminated soil. |

Total: 2 comment(s)