

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

09/17/2013

Document Number:

668601415

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	<u>417922</u>	<u>417918</u>	<u>QUINT, CRAIG</u>	<input type="checkbox"/> 2A Doc Num: _____

Operator Information:

OGCC Operator Number:	<u>96340</u>	Name of Operator:	<u>WIEPKING-FULLERTON ENERGY LLC</u>
Address:	<u>4600 S DOWNING ST</u>		
City:	<u>ENGLEWOOD</u>	State:	<u>CO</u> Zip: <u>80113</u>

Contact Information:

Contact Name	Phone	Email	Comment
Halde, Kerry	719-346-0653 off	haldesand@centurytel.net	719-340-0329 cell

Compliance Summary:

QtrQtr:	<u>NWNW</u>	Sec:	<u>20</u>	Twp:	<u>10S</u>	Range:	<u>55W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/06/2012	663901308	PR	TA	V			Y
11/04/2011	663900054	PR	PR	S	P		N
04/11/2011	200308330	OI	ND	S			N

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
417922	WELL	SI	08/25/2013	OW	073-06421	Bubba-State # 1	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>2</u>	Separators: <u>2</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>2</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory	ELEVATED DIRT ROAD THROUGH PASTURE.		

Inspector Name: QUINT, CRAIG

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	LEASE SIGN BY WELL		

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
LOCATION	Satisfactory	LOCATION IS FENCED WITH WIRE.		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Deadman # & Marked	4	Satisfactory			
Ancillary equipment	1	Satisfactory	CATHOTIC RECTIFIER		

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 417918

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment
PROPOSED BMPs	<p>Wiepking - Fullerton Energy, L.L.C.</p> <p>4600 S. Downing St.</p> <p>Englewood, CO 80113</p> <p>303 - 789 -1798</p> <p>303 - 761 -9067 (fax)</p> <p>Certification to Discharge</p> <p>Under</p> <p>CDPS General Permit COR -03000</p> <p>Stormwater Discharges Associated with Construction</p> <p>Certification Number COR 39788</p> <p>Bubba -State # 1 well</p> <p>T10S, R55W</p> <p>Sec. 20: NW1/4NW1 /4</p> <p>Lincoln County, Colorado</p> <p>Description of Well Site and Construction Area</p> <p>1 -3 acre site with access road for drilling of oil and gas well. Terrain is rolling with native grass and sagebrush. No receiving waters will be affected by well pad. Silt fences will be installed on low side site of drill site. Topsoil will be removed first when building location. Following drilling operations</p> <p>pits will be closed and reclaimed within the drillsite. Topsoil will be spread on drill site as final operation before reseeding operations, which will be completed within 6 months weather permitting. To prevent soil erosion site will be disked and straw crimped in or manure spread.</p> <p>Stormwater Management Plan (SWMP) is on file in Wiepking- Fullerton Energy, L.L.C. office.</p> <p>Spill Prevention, Control and Countermeasure Plan is on file in Wiepking-Fullerton Energy, L.L.C. office.</p>

Comment:**CA:****Date:****Stormwater:**

Inspector Name: QUINT, CRAIG

Erosion BMPs	Present	Other BMPs	Present
Corrective Action: _____ Date: _____			
Comments: Erosion BMPs: _____			
Other BMPs: _____			
Comment: _____			
Staking: _____			
On Site Inspection (305):			
Surface Owner Contact Information:			
Name: _____		Address: _____	
Phone Number: _____		Cell Phone: _____	
Operator Rep. Contact Information:			
Landman Name: _____		Phone Number: _____	
Date Onsite Request Received: _____		Date of Rule 306 Consultation: _____	
Request LGD Attendance: _____			
LGD Contact Information:			
Name: _____		Phone Number: _____	Agreed to Attend: _____
Summary of Landowner Issues:			

Summary of Operator Response to Landowner Issues:			

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:			

Facility

Facility ID: 417922 Type: WELL API Number: 073-06421 Status: SI Insp. Status: TA

Idle Well

Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____

S/V: Violation CA Date: 10/17/2013

CA: Well must be either: 1) Put on production or 2) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or 3) Be properly plugged and abandoned. 4) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Comment: WELL IS SHUT IN WITH A SWEDGE AND 2" BALL VALVE, DOWN HOLE AND SURFACE EQUIPMENT HAS BEEN REMOVED, WELL IS INCAPABLE OF PRODUCING IN PRESENT STATE, CONTACT CRAIG QUINT WITHIN 10 DAYS OF RECEIPT OF THIS INSPECTION TO SCHEDULE A M.I.T..

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Inspector Name: QUINT, CRAIG

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? Pass CM _____
CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation In

1003 f. Weeds Noxious weeds? _____ P _____

Inspector Name: QUINT, CRAIG

Comment: UNUSED AREA IS COVERED WITH WEEDS AND SOME GRASS, CONTROL WEEDS.

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Multi-Well Location



Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass	Ditches	Pass			

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____