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Document Number:  
400435239

Date Received:  
06/18/2013

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 10084 4. Contact Name: Judy Glinisty  
 2. Name of Operator: PIONEER NATURAL RESOURCES USA INC Phone: (303) 675-2658  
 3. Address: 1401 17TH ST STE 1200 Fax: (303) 294-1275  
 City: DENVER State: CO Zip: 80202

5. API Number 05-073-06510-00 6. County: LINCOLN  
 7. Well Name: PARKER TRUST Well Number: 33-22-17-55  
 8. Location: QtrQtr: NWSE Section: 22 Township: 17S Range: 55W Meridian: 6  
 Footage at surface: Distance: 1971 feet Direction: FSL Distance: 1880 feet Direction: FEL  
 As Drilled Latitude: 38.551630 As Drilled Longitude: -103.547730

GPS Data:  
 Date of Measurement: 05/30/2013 PDOP Reading: 4.4 GPS Instrument Operator's Name: Chris Sanchez

\*\* If directional footage at Top of Prod. Zone Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_ Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
 \*\* If directional footage at Bottom Hole Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_ Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

9. Field Name: WILDCAT 10. Field Number: 99999  
 11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 05/03/2013 13. Date TD: 05/19/2013 14. Date Casing Set or D&A: 05/22/2013

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 7168 TVD\*\* \_\_\_\_\_ 17 Plug Back Total Depth MD 6850 TVD\*\* \_\_\_\_\_

18. Elevations GR 4832 KB 4844 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
 Dual Spaced Neutron, Spectral Density, Array Compensated and True Resistivity Log, Cement Bond Log and Mud Log. Digital copies of these logs are attached. Hard copies have been sent via courier on 6/18/2013.

20. Casing, Liner and Cement:

CASING									
Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20	13+3/8	38	0	94	8	0	94	CALC
SURF	12+1/4	8+5/8	24	0	3,093	1,134	0	3,093	CALC
1ST	7+7/8	5+1/2	17	0	7,148	775	3,092	7,148	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

#### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MARMATON	5,629	5,735	<input type="checkbox"/>	<input type="checkbox"/>	
CHEROKEE	5,735	6,148	<input type="checkbox"/>	<input type="checkbox"/>	
ATOKA	6,148	6,515	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
MORROW	6,515	6,812	<input type="checkbox"/>	<input type="checkbox"/>	
MISSISSIPPIAN	6,812	7,085	<input type="checkbox"/>	<input type="checkbox"/>	
HARRISON	7,085		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

THIS FORM 5, ALONG WITH ALL LOGS AND CEMENT REPORTS, ARE BEING FILED UNDER "CONFIDENTIAL" STATUS AS APPROVED BY THE COGCC ON 3-1-2013.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Judy Glinisty

Title: Sr Staff Engineering Tech Date: 6/18/2013 Email: Judy.Glinisty@pxd.com

#### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400435415	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
2234058	Core Analysis	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400435239	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400435402	TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400435408	MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400435412	CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Per operator attached core analysis.	9/17/2013 9:53:09 AM
Permit	Left voicemail requesting information regarding coring operations that occurred based on the mud log.	9/17/2013 8:43:42 AM

Total: 2 comment(s)