

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400476544

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10394
2. Name of Operator: CONDOR ENERGY TECHNOLOGY LLC
3. Address: 3315 HIGHWAY 50
City: SILVER SPRINGS State: NV Zip: 89429
4. Contact Name: Angie Galvan
Phone: (281) 716-5730
Fax: (281) 815-2882

5. API Number 05-087-08172-00
6. County: MORGAN
7. Well Name: Wickstrom 18
Well Number: 2H
8. Location: QtrQtr: NENW Section: 18 Township: 6N Range: 60W Meridian: 6
9. Field Name: Field Code:

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/02/2013 End Date: 08/08/2013 Date of First Production this formation: 09/01/2013

Perforations Top: 6758 Bottom: 14573 No. Holes: 468 Hole size: 2/5

Provide a brief summary of the formation treatment: Open Hole: ☒

Fracture stimulated in 33 stages via a hybrid completion: 20 sleeves plus 13 plug and perf with a total of 1,045,051 lbs. of 40/70 sand, and 5,063,067 lbs. of 20/40 sand, and 394,245 RC, the total amount of fluids used was 132,681 bbls of water.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 132681 Max pressure during treatment (psi): 7078

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft): 0.84

Total acid used in treatment (bbl): Number of staged intervals: 33

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 132681 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 6502363 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/13/2013 Hours: 4 Bbl oil: 69 Mcf Gas: 68 Bbl H2O: 184

Calculated 24 hour rate: Bbl oil: 414 Mcf Gas: 408 Bbl H2O: 1104 GOR: 1136

Test Method: Jet Pump Casing PSI: 225 Tubing PSI: 2500 Choke Size: 62/64

Gas Disposition: FLARED Gas Type: WET Btu Gas: 1350 API Gravity Oil: 37

Tubing Size: 2 + 7/8 Tubing Setting Depth: 5740 Tbg setting date: 08/29/2013 Packer Depth: 5740

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Angie Galvan

Title: Regulatory Analyst Date: _____ Email Angie.Galvan@stxra.com
:

Attachment Check List

Att Doc Num **Name**

400481534	WELLBORE DIAGRAM
-----------	------------------

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

--	--	--

Total: 0 comment(s)